

Agricultural and Construction Equipment



SENT VIA OVERNIGHT MAIL (FEDEX)

January 20, 2010

Ms. Paula Higbee U.S. Environmental Protection Agency Region 7, AMWD/STOP 901 North 5th Street Kansas City, KS 66101

RE: Expedited Settlement Agreement

CNH America LLC, Burlington Facility

1930 Des Moines Avenue, Burlington, IA 52601

Dear Ms. Higbee:

CNH received an Expedited Settlement Agreement on December 23, 2009. As outlined in the letter accompanying the Agreement, we have corrected the cited violations, mailed a check for the penalty to the address indicated, inserted the estimated cost for correcting the cited violations and signed and returned two signed originals of the Agreement (see attached). Please return a fully executed original after it is signed by U.S. EPA.

If you have any questions or need any additional information, please contact me at 319/754-3243.

Sincerely,

Eric Orth

Paint/Environmental Engineer

Attachments

(Signed)

U.S. ENVIRONMENTAL PROTECTION AGENCY SPCC FIELD INSPECTION AND PLAN REVIEW CHECKLIST

FOR USE AT ONSHORE FACILITIES (EXCLUDING PRODUCTION)

Overview of the Checklist

This checklist is designed to assist EPA inspectors in conducting a thorough and consistent inspection of a facility's compliance with the Spill Prevention, Control, and Countermeasure (SPCC) rule at 40 CFR part 112. It is a tool to help federal inspectors (or their contractors) record observations during the site visit and review of the SPCC Plan. While the checklist is comprehensive, the inspector should always refer to the SPCC rule in its entirety, the SPCC Regional Inspector Guidance Document, and other relevant guidance for evaluating compliance. This checklist must be completed in order for an inspection to count toward an agency measure (i.e., OEM/OECA inspection measures or GPRA).

The checklist is organized according to the SPCC rule. Each item in the checklist identifies the relevant section and paragraph in 40 CFR part 112 where that requirement is stated.

The compliance date for provisions from 2002 SPCC rule amendments that are more stringent than the 1974 rule has been extended until July 1, 2009 (See 72 FR 27443). More stringent provisions from the 2002 amendments are highlighted in *italicized and grayed text*. Where a 2002 amendment changes an entire provision, the 2002 requirements are shown in an *italicized and grayed* box with a heavy border. Where applicable, the alternative 1974 provision is shown in a gray box below the 2002 provision. These provisions are currently in effect for facilities that began operation on or before August 16, 2002.

Sections 112.1 through 112.6 specify the applicability of the rule and requirements for the preparation, implementation, and amendment of SPCC Plans. For these sections, the checklist includes data fields to be completed, as well as several questions with "yes" or "no" answers.

Sections 112.7 through 112.12 specify requirements for spill prevention, control, and countermeasures. For these sections, the inspector needs to evaluate whether the requirement is addressed adequately or inadequately in the SPCC Plan and whether it is implemented adequately in the field (either by field observation or record review). For the SPCC Plan and implementation in the field, if a requirement is addressed adequately, mark the "Yes" box in the appropriate column. If a requirement is not addressed adequately, mark the "No" box. If a requirement does not apply to the particular facility or the question asked is not appropriate for the facility, mark the "NA" box. Discrepancies or descriptions of inspector interpretation of No vs. NA may be documented in the comments box subsequent to each section. If a provision of the rule applies only to the SPCC Plan, the "Field" column is shaded.

Space is provided in each section to record comments. Additional space is available on the comments page at the end of the checklist. Comments should remain factual and support the evaluation of compliance.

Appendix A is a checklist for qualified facility requirements, which are not found in the main checklist. Note: Qualified facilities must meet the rule requirements in §112.7 and other applicable sections, except for deviations for environmental equivalence, impracticability, security, and bulk containers. The requirements for security and bulk containers for qualified facilities are found in §112.6(c) and (d).

Appendix B is for recording information about containers and other locations at the facility that require secondary containment.

Appendix C is a checklist for documentation of the tests and inspections the facility operator is required to keep with the SPCC Plan.

Appendix D is a checklist for oil removal contingency plans. A contingency plan is required if a facility determines that secondary containment is impracticable as provided in 40 CFR 112.7(d).

U.S. ENVIRONMENTAL PROTECTION AGENCY SPCC FIELD INSPECTION AND PLAN REVIEW CHECKLIST

FOR USE AT ONSHORE FACILITIES (EXCLUDING PRODUCTION)

FACILITY INFORMATION		apid _a n an	pyarā Mas	
FACILITY NAME: CNH BURLIN	GTON PL	ANT		nat geë i
	91.108018		Section/Tow	nship/Range:
ADDRESS:				e en en en en en en en
1930 DES MOINES	Avenue			Same Albert Song
CITY: BURLINGTON	STATE: / A	ZIP: 5	601	COUNTY:
TELEPHONE: 319-754-3403	FACILITY REPRESENT	TATIVE NAM	IE: DON	BLACK
OWNER NAME:				
OWNER ADDRESS:				The second second
CITY:		ST	ATE:	ZIP:
OWNER CONTACT PERSON: DON BL	4ck		y in	
TELEPHONE: 3/9-754-3403	FAX:		EMAIL:	lonaldiblack enh. com
FACILITY OPERATOR NAME (IF DIFFERENT FF	TON 11 - RANWC MON	PRINT "SAI	ME"): 5/	4ME
OPERATOR ADDRESS:	والأراث في بيد	w from a		
CITY:		ST	ATE:	ZIP:
TELEPHONE:	OPERATOR CONTACT			ing a markindu
FACILITY TYPE: CONSTRUCTION EC	RUIPMENT MA	NUFAC	TURER	NAICS CODE: 3531
HOURS PER DAY FACILITY ATTENDED: 17 A				
TYPE(S) OF OIL STORED: Fuel + C				
LOCATED IN INDIAN COUNTRY? - YES XN	O RESERVATION NAM	E:	direction.	od to o somen s je sto Sakonto storebogo
INSPECTION INFORMATION				
INSPECTION DATE: 9-24-09 TIME	1:15 pm	INSPEC	CTION NUME	BER:
			The street of	
OTHER INSPECTOR(S): Victoria M	PATTHEWS	100 4576		g gettig ag an A A Straig
INSPECTOR ACKNOWLEDGMENT	elevial to that	an is not	angelissi	nd plant was a summer
I performed an SPCC inspection at the facility spe	cified above.	f	(1)	TO TO STREET THE
INSPECTOR SIGNATURE: Want (1)	3			DATE: (0-) F- 09

A non-transportation related onehore facility is required to proper and implement as EDD as a	utlined in 40 CEP 4	12 20 if·
A non-transportation related onshore facility is required to prepare and implement an FRP as o		
 The facility transfers oil over water to or from vessels and has a total oil storage of gallons, <u>OR</u> 	capacity greater that	n or equal to 42,000
 The facility has a total oil storage capacity of at least 1 million gallons, and at least one of the form the facility does not have secondary containment sufficiently large to contain the tank plus sufficient freeboard for precipitation. The facility is located at a distance such that a discharge could cause injury to fis environments. The facility is located such that a discharge would shut down a public drinking was the facility has had a reportable discharge greater than or equal to 10,000 gallons. 	capacity of the larg h and wildlife and s ater intake.	ensitive
Facility has FRP: ☐ Yes ☐ No ANot Required FRP Number:		
Facility has a completed and signed copy of Appendix D, Attachment C-II,	Time between	1
"Certification of the Applicability of the Substantial Harm Criteria."		□ Yes À No
		· · · · · · · · · · · · · · · · · · ·
SPCC GENERAL APPLICABILITY—40 CFR 112.1		
IS THE FACILITY REGULATED UNDER 40 CFR part 112? The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro	und oil storage	ÈxYes □ No
SPCC GENERAL APPLICABILITY—40 CFR 112.1 IS THE FACILITY REGULATED UNDER 40 CFR part 112? The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro capacity is over 1,320 gallons	und oil storage	ÈKÝes □ No
IS THE FACILITY REGULATED UNDER 40 CFR part 112? The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro capacity is over 1,320 gallons AND The facility is a non-transportation-related facility engaged in drilling, producing, gathering, stor refining, transferring, distributing, using, or consuming oil and oil products, which due to its local reasonably be expected to discharge oil into or upon the navigable waters of the United States	ring, processing,	ÈstÝes □ No ÈstÝes □ No
IS THE FACILITY REGULATED UNDER 40 CFR part 112? The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro capacity is over 1,320 gallons AND The facility is a non-transportation-related facility engaged in drilling, producing, gathering, stor refining, transferring, distributing, using, or consuming oil and oil products, which due to its local reasonably be expected to discharge oil into or upon the navigable waters of the United States 40 CFR 110.1).	ring, processing,	
IS THE FACILITY REGULATED UNDER 40 CFR part 112? The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro capacity is over 1,320 gallons AND The facility is a non-transportation-related facility engaged in drilling, producing, gathering, stor refining, transferring, distributing, using, or consuming oil and oil products, which due to its local reasonably be expected to discharge oil into or upon the navigable waters of the United States 40 CFR 110.1). AFFECTED WATERWAY(S):	ring, processing, ation could (as defined in	berYes □ No
IS THE FACILITY REGULATED UNDER 40 CFR part 112? The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro capacity is over 1,320 gallons AND The facility is a non-transportation-related facility engaged in drilling, producing, gathering, stor refining, transferring, distributing, using, or consuming oil and oil products, which due to its local reasonably be expected to discharge oil into or upon the navigable waters of the United States 40 CFR 110.1). AFFECTED WATERWAY(S):	ring, processing, ation could (as defined in DISTANCE:	Maryes □ No Ves CFR part 281. nagement Service, as
The completely buried oil storage capacity is over 42,000 gallons, OR the aggregate abovegro capacity is over 1,320 gallons AND The facility is a non-transportation-related facility engaged in drilling, producing, gathering, stor refining, transferring, distributing, using, or consuming oil and oil products, which due to its local reasonably be expected to discharge oil into or upon the navigable waters of the United States 40 CFR 110.1). AFFECTED WATERWAY(S): Solver Note: The following storage capacity is not considered in determining applicability of SPCC requirements: Completely buried tanks subject to all the technical requirements of 40 CFR part 280 or a state program: Equipment subject to the authority of the U.S. Department of Transportation, U.S. Department of the Intelligence in Memoranda of Understanding dated November 24, 1971, and November 8, 1993. Any facility or part thereof used exclusively for wastewater treatment (production, recovery or recycling)	ring, processing, ation could (as defined in DISTANCE:	Yes □ No Ves CFR part 281. nagement Service, as

	a							
Comments:				·				
* 2								
SPCC Qual	ified Facility APPLICABIL	TY-40 CFR 112.	3(g) [2006	Rule Provision		De me		
112.3(g)(1)	The aggregate aboveground	storage capacity is 1	0,000 galloi	ns or less			es 🕱 l	No
	AND				4,7 ,1			
112.3(g)(2)	The facility has had no single gallons, OR the facility has he U.S. gallons within any twelve certification date, or since be for less than three years. (No terrorism are not included in this	ad no two discharges e-month period in the coming subject to the te: Oil discharges that	as describe three years rule if the f result from n	ed in §112.1(b) exc s prior to the SPCC acility has been in	eeding 42 Plan self- operation	□ Y	es □1	No
	OTH OF THE ABOVE, THEN tand Appendix A.	THE FACILITY IS CO	DNSIDERE	A QUALIFIED FA	CILITY: Comp	lete relev	ant se	ctions of
REQUIREM	ENTS FOR PREPARATIO	N AND IMPLEMEN	NOITATION	OF A SPCC PLA	N-40 CFR 1	12.3) ×1	
Date facility b	egan operations:	(8)		3				
Date of initial	SPCC Plan preparation:	RE-1996	Curre	ent Plan version (da	ate/number):	9-15	5-00	3
112.3(a), (c)	For facilities (excluding farms reflect 2002 SPCC requirement					□ Yes	□ No	□ NA
	For facilities (excluding farms 2009, Plan prepared and fully			ugust 17, 2002, ar	nd July 1,	□ Yes	□ No	□ NA
112.3(b), (c)	For facilities beginning opera before beginning operations	tion after July 1, 2009	9, Plan prep	ared and fully impl	emented	□ Yes	□ No	□ NA
112.3(d)	[2002 Rule Requirement] [E	xcept for self-certifie	d Plans]					
	Professional Engineer certific	ation includes staten	nent that the	PE attests:				
	PE is familiar with the requ	irements of 40 CFR	part 112			XYes I	□ No	□ NA
	PE or agent has visited an	d examined the facili	ity			Yes !	□ No	□ NA
	 Plan is prepared in accord of applicable industry stan 	ance with good engir dards and the require	neering prac ements of 4	tice including cons OCFR part 112	ideration	Yes	□ No	□ NA
	 Procedures for required in 	spections and testing	g have been	established		□ Yes	No No]X NA
	Plan is adequate for the fa	cility				□ Yes !	No No	™ NA
	[Requirement for facilities that	t began operation or	or before A	August 16, 2002] [E	xcept for self-c	ertified Pl	ans]	
72	Plans should include evidence	e that the PE:						
	Has examined the facility					V 2Yes □	□ No	□ NA
	Is familiar with the provisi	ons of this part				Yes		□ NA
	Attests that the SPCC that engineering practices	at Plan has been prep	pared in acc	ordance with good		≱Yes		
PE Name: ¡	ENRY E. ADAMIAK	License No.: /4	696	State: IA	Date of certif	ication:	10-6-	-09
112.3(e)	[2002 Rule Requirement] Plan available onsite if facility please note nearest field office				nattended,	Yes	□ No	□ NA

	[Interim requirement for fac-	cilities that began operation or	or before August 16, 20	002]	
	please note nearest field o	lity is attended at least 8 hours ffice contact information in cor	nments section below)		es □ No □ NA
Comments:	The 2002 rev	con will not lan in Aug. 16, 2 een completed for	apply until	Nov. 10, 204	Since they
	had a SPCC p	lan in Aug. 16, 2	002. The 201	02 Sections	of this
	checklist have b	een completed for	· CNH's inform	nation.	
AMENDME	NT OF ODOO DI AN DV	DECIONAL ADMINISTRAT	TOD (DA) 40 CED 4	42.4	
	NT OF SPCC PLAN BY	REGIONAL ADMINISTRAT	IOR (RA)—40 CFR 1	12.4	
112.4(a)	discharge or more than 42	more than 1,000 gallons of oi gallons in each of two reporta part 110)? Note: A reportable	ble discharges in any 12	2-	Yes XNo
	If yes, was information	submitted to the RA as requir	ed in §112.4(a)?	□ Yes	□ No XLNA
	 Date(s) of reportable dis 	scharges(s):		_	
	Were the discharges re	oorted to the NRC?			Yes □ No
112.4(d), (e)	Have changes required by	the RA been implemented in	the Plan and/or facility?	□ Yes	D No Æ(NA
Comments:	aller Sec	34		Q.	21 10 10 10
	And				
13	12		* 11	- <u> </u>	
	Set = "	*			
AMENDME	NT OF SPCC PLAN BY	THE OWNER OR OPERAT	TOR-40 CFR 112.5		
112.5(a)	Has there been a change discharge?	at the facility that materially af	fects the potential for a		Yes X No
	If yes, was the Plan amen	ded within six months of the cl	nange?		Yes □ No
112.5(b)	Review and evaluation of	the Plan completed at least on	ce every 5 years?	' ≥ Yes	□ No □ NA
		d if amendment was required, fective prevention and control			□ No □ NA
-	[2002 Rule Requirement]				
	Amendments implemented	d within six months of any Plan	n amendment?	□ Yes	s □ No □ NA
·	Plan review and evaluation	n documented in Plan?		□ Yes	s □ No □ NA
112.5(c)	Professional Engineer cer with §112.3(d) [Except for	tification of any technical Plan self-certified Plans]	amendments in accorda	ance □ Yes	s □ No □ NA
Name:		License No.:	State:	Date of certification	1:
Reason for a	mendment:			·	
Amendment	s implemented within six mo	nths of any Plan amendment		□ Ye	s 🗆 No 🗆 NA

Comments:		-
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. at 1000		5
	A STATE OF THE STA	
		, in part

GENERAL S	SPCC REQUIREMENTS—40 CFR 112.7		PLAN	FIELD	
Management	approval at a level of authority to commit the necessary resources to fully	implement the Plan	□ Yes □	⊐ No	
Name:	Title:	A0.50	Date:	*	
Plan follows s	sequence of the rule or provides a cross-reference of requirements in the F	Plan and the rule	☐ Yes ☐ No		
	or facilities, procedures, methods, or equipment not yet fully operational, discussed (Note: Relevant for inspection evaluation and testing baselines.)		☐ Yes ☐ No ☐ NA		
112.7(a)(2)	If there are deviations from the requirements of the rule, the Plan states nonconformance	s reasons for	Yes No		
		Alternative measures described in detail and provide equivalent environmental protection (Note: Inspector should document if the environmental equivalence is implemented in the field)			
page 3	of Plan was not signed by manager but,	Management approv		30-	
112.7(a)(3)	[2002 Rule Requirement] Plan includes diagram with location and contents of all regulated conta buried tanks otherwise exempt from the SPCC requirements), transfer pipes (Note in comments any discrepancies between the diagram and	stations, and connecting	□ Yes SQ-No	□ Yes	
112.7(a)(3)	Plan addresses each of the following:			1	
(i) For	each container, type of oil and storage capacity (see Appendix B)		Yes No	≥ Yes □ No	
(ii) Disc	charge prevention measures, including procedures for routine handling of p	oroducts	Yes No	Yes No	
	charge or drainage controls, such as secondary containment around conta ipment, and procedures for the control of a discharge	iners, and other structures,	Yes No	≥ Yes	
	untermeasures for discharge discovery, response, and cleanup (both facilit ources)	y's and contractor's	Yes D No	≧KYes □ No	
(v) Meti	thods of disposal of recovered materials in accordance with applicable lega	al requirements	□ Yes		
cont	ntact list and phone numbers for the facility response coordinator, National tractors contracted to respond to a discharge, and all Federal, State, and I tacted in the case of a discharge as described in §112.1(b)		Yes No		
	[2002 Rule Requirement]				
112.7(a)(4)	Plan includes information and procedures that enable a person reporting §112.1(b) to relate information on the exact address or location and phodate and time of the discharge; the type of material discharged; estimate discharged; estimates of the quantity discharged as described in §112.1 discharge; a description of all affected media; the cause of the discharge caused by the discharge; actions being used to stop, remove, and mitig discharge; whether an evacuation may be needed; and the names of inwho have also been contacted (Not required if a facility has an FRP)	one number of the facility; the es of the total quantity I (b); the source of the e; any damages or injuries ate the effects of the	D Yes □ No □ NA		

GENERAL	SPCC REQUIREMENTS—40 CFR 112.7	PLAN	FIELD
112.7(a)(5)	[2002 Rule Requirement] Plan organized so that portions describing procedures to be used when a discharge occurs will be readily usable in an emergency (Not required if a facility has an FRP)	Yes No	
112.7(b)	Plan includes a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure where experience indicates a reasonable potential for equipment failure	Yes No	⊠ Yes □ No □ NA
112.7(c)	Appropriate containment and/or diversionary structures or equipment provided to prevent a discharge as described in §112.1(b), except as provided in 112.7(k) of this section for qualified operational equipment, before cleanup occurs. The entire containment system, including walls and floors, are capable of containing oil and are constructed to prevent escape of a discharge from the containment system before cleanup occurs (1) For onshore facilities, one of the following or its equivalent: (i) dikes, berms, or retaining walls sufficiently impervious to contain oil, (ii) curbing, (iii) culverting, gutters or other drainage systems, (iv) weirs, booms or other barriers, (v) spill diversion ponds, (vi) retention ponds, or (vii) sorbent materials (See Appendix B)	Yes No NA	Æ Yes □ No □ NA
112.7(d)	Determination(s) of impracticability of secondary containment	☐ Yes ➤ No	
If YES:	Is the impracticability of secondary containment clearly demonstrated?	☐ Yes ☐ No NA	☐ Yes ☐ No ► NA
	[2002 Rule Requirement] For bulk storage containers, periodic integrity testing of containers and leak testing of the valves and piping associated with the container is conducted	☐ Yes ☐ No	☐ Yes ☐ No
14 1	Unless facility has FRP: (1) Contingency Plan following 40 CFR part 109 (see Appendix D checklist) is provided AND	☐ Yes ☐ No NA	
	(2) Written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful	☐ Yes ☐ No ISI≼NA	☐ Yes ☐ No ☐ NA
Comments of	oncerning impracticability determination(s) for secondary containment:		

GENERA	LS	PCC REQUIREMENTS—40 CFR 112.7	PLAN	FIELD
Other com	men	its:	30.10	though ex-
				interes
				- '
440.7(0)			™ Yes	≰ Yes
112.7(e)		Inspections and tests conducted in accordance with written procedures	□ No	□ No
		Record of inspections or tests signed by supervisor or inspector and kept with Plan for at least 3 years (see Appendix C checklist)	Yes No	Yes No
112.7(f)		Personnel, training, and oil discharge prevention procedures [1973 Rule: 112.7(e)(10)]		
	(1)	Training of oil-handling personnel in operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules and regulations; <i>general facility operations; and contents of SPCC Plan</i>	Yes No	Yes No
out &	(2)	Person designated as accountable for discharge prevention at the facility	Yes No	Yes No
		[2002 Rule Requirement]	Yes □ No	Yes No
	(3)	Discharge prevention briefings conducted at least once a year for oil handling personnel	□ NA	□ NA
		[Interim requirement for facilities that began operation on or before August 16, 2002]	A.B.	
	(3)	Spill prevention briefings scheduled and conducted at intervals frequent enough to assure adequate understanding of the SPCC Plan for that facility.	Yes No	Yes No
112.7(g)	-	Security (excluding production facilities) [1973 Rule: 112.7(e)(9)] [Except self-certified Plans]		
	(1)	Facility fully fenced and gates are locked and/or guarded when facility is unattended	Yes No	Yes No
ada)	(2)	Master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating or non-standby status	☐ Yes ☐ No ► NA	☐ Yes ☐ No ➤ NA
	(3)	Pump starter controls locked in "off" position and accessible only to authorized personnel when in non-operating/non-standby status	☐ Yes ☐ No ﷺ NA	☐ Yes ☐ No ☒ NA
	(4)	Loading/unloading connections of oil pipelines or facility piping securely capped or blank-flanged when not in service or when in standby service for an extended period of time, including piping that is emptied of liquid content either by draining or by inert gas pressure	Yes No	Yes No
	(5)	Adequate facility lighting commensurate with the type and location of the facility that assists in the discovery of discharges occurring during hours of darkness and to prevent discharges occurring through acts of vandalism	Yes No	Yes No

GENERAL S	SPCC REQUIREMENTS—40 CFR 112.7	PLAN	FIELD
Comments:			N Purple
112.7(h)	Tank car and tank truck loading/unloading rack [1973 Rule: 112.7(4)] Note that a tank car/truck loading/unloading rack must be present for §112.7(h) to apply		
(1)	Does loading/unloading area (the location adjacent to the loading or unloading rack) drainage flow to catchment basin or treatment facility? ☐ Yes ☐ No If NO, quick drainage system used	☐ Yes ☐ No Se NA	☐ Yes☐ No
	Containment system holds capacity of the largest single compartment of a tank car/truck loaded/unloaded at the facility	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ❤️NA
(2)	Physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in loading/unloading areas (the location adjacent to the loading or unloading rack) to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines	☐ Yes☐ No NA	□ Yes □ No ➤ NA
(3)	Lower-most drains and all outlets on tank cars/trucks inspected prior to filling/departure, and, if necessary ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit	☐ Yes ☐ No > NA	□ Yes □ No NA
Comments:	No rack at the facility.		
112.7(i)	Brittle fracture evaluation of field-constructed aboveground containers [2002 Rule Requirement]		
of a	e fracture evaluation is conducted after tank repair/alteration/change in service that might affect the risk discharge or after a discharge/failure due to brittle fracture or other catastrophe, and appropriate action n as necessary (for field-constructed aboveground containers)	□ Yes □ No No NA	□ Yes □ No
112.7(j)	State rules, regulations and guidelines and conformance with applicable sections of 40 CFR par 112.7(e)]	t 112 [19	73 Rule:
	russion of conformance with applicable more stringent State rules, regulations, and guidelines and reffective discharge prevention and containment procedures listed in 40 CFR part 112	☐ Yes No ☐ NA	6
112.7(k)	Qualified oil-filled operational equipment secondary containment option [2006 Rule Amendment]		
(1)	Has a single reportable discharge as described in §112.1(b) from any oil-filled operational equipment exceeding 1,000 U.S. gallons occurred within any 12-month period within the three years prior to Plan certification date?	☐ Yes ►No ☐ NA	☐ Yes S≺ No ☐ NA
	Have two reportable discharges as described in §112.1(b) from any oil-filled operational equipment each exceeding 42 U.S. gallons occurred within any 12-month period within the three years prior to Plan certification date?	☐ Yes SEKNO ☐ NA	☐ Yes ► No ☐ NA
	 If YES for either, secondary containment is required. (Note: Oil discharges that result from natural war, or terrorism are not included in this qualification determination.) See 112.7(c). 	disasters,	acts of
If NO and no secondary containment	(2)(i) Facility procedure for inspections/monitoring program is established and documented	☐ Yes ☐ No 为 NA	☐ Yes ☐ No ► NA
is provided	(2)(ii) Unless facility has FRP:	☐ Yes ☐ No	☐ Yes ☐ No
	Contingency plan following 40 CFR part 109 (see Appendix D checklist) is provided AND	NA NA	⊠ NA
	Written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful	☐ Yes ☐ No ► NA	☐ Yes ☐ No ► NA

GENERAL	SPCC REQUIREMENTS—40 CFR 112.7	PLAN	FIELD
Comments:			
20			
10.4		31	
		D1 444	T
NSHORI	FACILITIES (EXCLUDING PRODUCTION)—112.8/112.12	PLAN	FIELD
12.8(b)/11	2.12(b) Facility Drainage [1973 Rule: 112.7(e)(1)]	22	
(1)	Drainage from diked storage areas is restrained by valves, OR manually activated pumps or ejectors	☐ Yes ☐ No	☐ Yes
	are used and the condition of the accumulation is inspected prior to discharge to ensure no oil will be	NA NA	755. NV
	discharged.		
(2)	Values from dilud stands are nonvellenen and algorid design (not flammer type design values)	☐ Yes	☐ Yes
(~)	Valves from diked storage areas are manual, open-and-closed design (not flapper-type drain valves)	□ No	□ No
7.5		∑ NA □ Yes	D Yes
	If drainage is released directly to a watercourse and not into an onsite wastewater treatment plant,	□ No	□ No
	storm water inspected per §112.8(c)(3)(ii), (iii), and (iv) or §112.12(c)(3)(ii), (iii), and (iv)	XX NA	⊋ NA
(2)	Drainage from undiked areas with a potential for discharge designed to flow into ponds, lagoons, or	YS Yes	Yes
(3)	catchment basins to retain oil or return it to facility. Catchment basin located away from flood areas.*	□ No	□ No
	Catchinent basins to retain on or retain it to racinty. Catchinent basin located away norm flood areas.	□ NA	□ NA
(4)	If facility drainage not engineered as in (b)(3), the facility is equipped with a diversion system to retain	☐ Yes	☐ Yes
	oil in the facility in the event of a discharge.*	□ No Se NA	□ No
/E\	Are facility designed under continuously tracted in more than and tractment unit and numb transfer is a	-	1-4101
(5)	Are facility drainage waters continuously treated in more than one treatment unit and pump transfer is r	ieeded?	
	□ Yes ≯No If YES:		
	Two "lift" pumps available and at least one permanently installed	☐ Yes	☐ Yes
	• Two lift pumps available and at least one permanently installed	□ No	□ No
	Facility drainage systems engineered to prevent a discharge as described in §112.1(b) in the	□ Yes	☐ Yes
	case of equipment failure or human error	□ No	□ No
omments:			
omments.			
These pro	visions apply only when a facility drainage system is used for containment; otherwise mark NA		
40.0/-\/44	2.42(a) Bulle Storage Containers [1072 Bule: 112.7(a)/(2)]		
	2.12(c) Bulk Storage Containers [1973 Rule: 112.7(e)(2)] age containers are not present, mark this section Non Applicable (NA). If present, complete this section is	and Anna	adiv D of
is checklis		and Appel	IUIX D OI
		Yes Yes	Yes
(1)	Containers compatible with material stored and conditions of storage such as pressure and	□ No	□ No
	temperature	□ NA	□ NA
(2)	Except for mobile refuelers, construct secondary containment to hold capacity of largest container and	X Yes	Yes No
(2)	sufficient freeboard for precipitation	□ No	
11	Sumoion in Copodia for predipitation	□ NA	□ NA
	Diked areas sufficiently impervious to contain discharged oil	Yes	Yes Yes
		□ No	□ No □ NA
		☐ Yes	☐ Yes
	Alternatively, any discharge to a drainage trench system will be safely confined in a facility catchment	□ No	□ No
	basin or holding pond	E KNA	NA NA
/21	Is there drainage of uncontaminated rainwater from diked areas into a storm drain or open watercourse		
(3),		21	
	□ Yes XNo If YES:		
	(i) Punges yalvo normally socied closed	☐ Yes	☐ Yes
	(i) Bypass valve normally sealed closed	□ No	□ No
		□ NA	□ NA

ONSHORE	FACILITIES (EXCLUDING PRODUCTION)—112.8/112.12	PLAN	FIELD
2 11 2 2	(ii) Retained rainwater is inspected to ensure that its presence will not cause a discharge as described in §112.1(b)	☐ Yes ☐ No ► NA	☐ Yes ☐ No NA
	(iii) Bypass valve opened and resealed under responsible supervision	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ➤ NA
â	(iv) Adequate records of drainage are kept; for example, records required under permits issued in accordance with 40 CFR 122.41(j)(2) and (m)(3)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ➢ NA
. (4)	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from SPCC resubject to all of the technical requirements of 40 CFR part 280 or 281):	gulation b	ecause
	Corrosion protection with coatings or cathodic protection compatible with local soil conditions	☐ Yes ☐ No ▶ NA	☐ Yes ☐ No 淀-NA
44.	Regular leak testing conducted	☐ Yes ☐ No ⊠NA	☐ Yes ☐ No 屬(NA
(5)	Partially buried or bunkered metallic tanks protected from corrosion with coatings or cathodic protection compatible with local soil conditions	☐ Yes ☐ No TSI∕NA	□ Yes □ No M NA
	Tanks are indoors		
(6)	[2002 Rule Requirement]		
[Except for self-certified	Aboveground containers integrity tested by visual inspection and another technique such as hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or another system of non-destructive shell testing on a regular schedule and whenever material repairs are made	No NA	⊠Yes □ No □ NA
Plans]	[Interim requirement for facilities that began operation on or before August 16, 2002]		
	Aboveground tanks integrity tested using such techniques as hydrostatic testing, visual inspection or a system of non-destructive shell thickness testing.	⊠Yes □ No □ NA	Yes No
	Container supports and foundations regularly inspected	Yes No	Yes No
	Outside of containers frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked areas	Yes No	Yes ☐ No ☐ NA
	Records of inspections and tests maintained	➤ Yes □ No □ NA	Yes No
(7)	Leakage through defective internal heating coils controlled:	☐ Yes ☐ No	☐ Yes
	 Steam returns and exhaust lines from internal heating coils that discharge into an open water source are monitored for contamination, OR 	X NA	XX NA
	 Steam returns and exhaust lines pass through a settling tank, skimmer, or other separation or retention system 	TOTAL.	

10110	RE FACILITIES (EXCLUDING PRODUCTION)—112.8/112.12	PLAN	FIELD
3)	B) Each container is equipped with at least one of the following for liquid level sensing: (i) high liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station, or audible air vent in smaller facilities, (ii) high liquid level pump cutoff devices set to stop flow at a predetermined container content level, (iii) direct audible or code signal communication between container gauger and pumping station, (iv) fast response system (such as digital computers, telepulse, or direct vision gauges) and a person is present to monitor gauges and the overall filling of bulk storage containers. (v) liquid level sensing devices regularly tested to ensure proper operation	Yes No	Yes No
(9	 Effluent treatment facilities observed frequently enough to detect possible system upsets that could cause a discharge as described in §112.1(b) 	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(10	Visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed	Yes No	Yes No
(1	Mobile or portable containers positioned to prevent a discharge to prevent a discharge as described in §112.1(b).	Yes No	Yes □ No □ NA
	Mobile or portable containers (excluding mobile refuelers) have secondary containment with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation	Yes No NA	Yes No NA
mmen	is:		
94			
		80	
		*	
		8	
2.8(d)/	112.12(d) Facility transfer operations, pumping, and facility process [1973 Rule: 112.7(e)(3)]		-
32113	112.12(d) Facility transfer operations, pumping, and facility process [1973 Rule: 112.7(e)(3)] [2002 Rule Requirement]	□ Yes	☐ Yes
32113		☐ Yes ☐ No Ⅸ NA	☐ Yes ☐ No ※ NA
32113	[2002 Rule Requirement]	□ No	□ No
32113	[2002 Rule Requirement] Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise	□ No NA NA □ Yes □ No	□ No NA □ Yes □ No
32113	[2002 Rule Requirement] Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281	□ No NA □ Yes □ No NA □ Yes □ No	□ No NA □ Yes □ No NA □ Yes □ No
32113	[2002 Rule Requirement] Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 [Interim requirement for facilities that began operation on or before August 16, 2002] Buried piping has protective wrapping or coating and is cathodically protected if soil conditions	No No NA NA Pes No No NA NA Pes No No No NA	□ No NA □ Yes □ No NA □ Yes □ No No NA □ Yes □ No NO NO NO NO NO NO NO NO
(Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 [Interim requirement for facilities that began operation on or before August 16, 2002] Buried piping has protective wrapping or coating and is cathodically protected if soil conditions warrant.	□ No N	□ No X NA □ Yes □ No X NA □ Yes □ No X NA □ Yes □ No X NA □ Yes □ No X NA □ Yes □ No
((Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 [Interim requirement for facilities that began operation on or before August 16, 2002] Buried piping has protective wrapping or coating and is cathodically protected if soil conditions warrant. Exposed buried piping is inspected for deterioration and corrosion damage is examined and corrected Piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged	No No NA NA Pes No NA NA Pes No NA NA Pes	□ No NA □ Yes □ No NA □ Yes □ No No NA □ Yes □ No □ No □ No
(3	Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 [Interim requirement for facilities that began operation on or before August 16, 2002] Buried piping has protective wrapping or coating and is cathodically protected if soil conditions warrant. Exposed buried piping is inspected for deterioration and corrosion damage is examined and corrected Piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged when not in service or in standby service for an extended time Pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and	No No NA NA Pes No No NA NA Pes No No NA NA Pes NA	□ No NA □ Yes □ No NA ▼ Yes □ No □ NA ▼ Yes
(3	[2002 Rule Requirement] Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 [Interim requirement for facilities that began operation on or before August 16, 2002] Buried piping has protective wrapping or coating and is cathodically protected if soil conditions warrant. Exposed buried piping is inspected for deterioration and corrosion damage is examined and corrected Piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged when not in service or in standby service for an extended time Pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and contraction Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected	No No NA NA Pes No NA	□ No NA □ Yes □ No □ NA
(3	[2002 Rule Requirement] Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 [Interim requirement for facilities that began operation on or before August 16, 2002] Buried piping has protective wrapping or coating and is cathodically protected if soil conditions warrant. Exposed buried piping is inspected for deterioration and corrosion damage is examined and corrected Piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged when not in service or in standby service for an extended time Pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and contraction Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly	No No NA NA Pes No NA	□ No NA □ Yes □ No □ NA

ONSHORE FACILITIES (EXCLUDING PRODUCTION)—112.8/112.12	PLAN	FIELD
Comments:		4
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	ADDITIONAL COMMENTS
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Qualified Facilities Checklist

Appendix A: Qualified Facility Plan Requirements

Complete this Appendix only if the facility is a "qualified facility" as defined in §112.3(g). A qualified facility's Plan, whether certified by a PE or self-certified, must comply with all of the applicable requirements of §112.7 and subparts B and C of 40 CFR Part 112 referenced earlier in this checklist.

a) Did the owner/operator of the qualified facility self-certify the SPCC Plan? **FNO, see repulsements for 112.3(d) above. If YES, did the owner/operator certify in the Plan that: (1) He or shale familiar with the requirements of 40 CFR part 112. (2) He or she has visited and examined the facility. (3) The Plan has been hrepared in accordance with accepted and sound industry practices and standards. (4) Procedures for required Repections and testing have been established. (5) The Plan is being fully implemented. (6) The facility meets the qualification orderia set forth under \$112.3 (g). (7) The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and 112.7(d), except as described under \$112.6(c). (8) Management has given full approval of the Plan'and necessary resources have been committed for the Plan's full implementation. (9) In the coverior perator self-certify any of the Plan's technical amendments? (1) VES: Is the certification of any technical amendments in accordance with the povilsions above (§112.6(a))? (9) (1) and (9)(1) Environmental Equivalence. For each alternative measure allowed under \$112.7(a)(2), the Plan is accompanied by a written statement by a PE that states the reason for non-fortormance and describes the alternative method and how it provides equivalent environmental protection in accordance with \$12.7(a) (1). The Plan complex with secondary containment measures after not practicable at his facility and provides the alternative measures required in \$112.7(d) in lieu of secondary containment measures for not productormance and describes the alternative measures required in \$112.7(d) in lieu of secondary containment measures for not productormance and describes the alternative measures required in \$112.7(d) in lieu of secondary containment measures for not productor of \$112.7(d), the Plan complies with the requirements under \$112.6(c)(3) (1): Plan describes how the owner/operator secures and and controls access to the oil handling, provising and sburgae area	12.6-Qualified Facility Plan Requirements	Yes	No	NA
(1) He or she has visited and examined the facility. (2) He or she has visited and examined the facility. (3) The Plan has been pepared in accordance with accepted and sound industry practices and standards. (4) Procedures for required happections and testing have been established. (5) The Plan is being fully implemented. (6) The facility meets the qualification beteria set forth under §112.3 (g). (7) The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.6(c). (8) Management has given full approval of the Plangnd necessary resources have been committed for the Plan's full implementation. (b) Did the owner/operator self-certify any of the Plan's technical amendments? (c)(1) and (d)(1) Environmental Equivalence. For each alternative measure allowed under §112.7(a)(2), the Plan is accordance with the previsions above (§112.8(a))? (c)(1) and (d)(1) Environmental Equivalence. For each alternative measure allowed under §112.7(a)(2), the Plan is accordance of the Plan's tastes the reason for ngrebotromance and describes the alternative method and how it provides equivalent environmental protection in accordance with the previsions above (§112.8(a))? (c)(2) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), her Plan complies with requirements under §172.7(g). OR (ii) The Plan complies with requirements under §172.7(g). OR (iii) The Plan complies with requirements under §172.8(c)(3)(iii): Plan describes how the obser/operator secures and and controls access to the dil handling, propossing and storage areas; secures master flow and frain valves; prevents unauthorized access to starter controls oprolipumps; secures out-of-service and loading/unloading-connections of oil pipelines; addresses the appropriateness of security lighting to both prevent acts of vandalism and abjets in the discovery of oil discharges. (ii) The Plan complies with the requirements under §172.8(c)(6) or) Did the owner/operator of the qualified facility self-certify the SPCC Plan?			
(2) He or she has visited and examined the facility. (3) The Plan has been bepared in accordance with accepted and sound industry practices and standards. (4) Procedures for required happections and testing have been established. (5) The Plan is being fully implemented. (6) The Flan is being fully implemented. (6) The facility meets the qualification beteria set forth under §112.3 (g). (7) The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.6(c). (8) Management has given full approval of the Plan and necessary resources have been committed for the Plan's full implementation. (9) Did the owner/operator self-certify any of the Plan's technical amendments? (1) The Plan of a self-certify any of the Plan's technical amendments? (2) The St. is the certification of any technical amendments in accordance with the provisions above (§112.6(a))? (2) Individual (d)(1) Environmental Equivalence. For each alternative measure and escribes the alternative method and how it provides equivalent environmental protection in accordance with the provisions above (§112.6(a))? (2) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), her Plan clearly explains why secondary containment measures again and of the discounties of the following: (3) The Plan complies with fine requirements under §172.7(g), OR (ii) The Plan complies with requirements under §172.7(g), OR (iii) The Plan complies with fine requirements under §172.6(c)(3)(ii): Plan describes how the object/operator secures and and controls access to the oil handling, projessing and storage areas; secures master flow and virain valves; prevents unauthorized access to starter controls of polipumps; secures out-of-service and loading/unloading-connections of oil pipelines; addresses the appropriateness' oscurity lighting to both prevent acts of vandalism and abject in the discovery of oil discharges. (4) Bulk Strange Containers. The P	NO, see requirements for 112.3(d) above. If YES, did the owner/operator certify in the Plan that:	-		
(3) The Plan has been prepared in accordance with accepted and sound industry practices and standards. (4) Procedures for required haspections and testing have been established. (5) The Plan is being fully implemented. (6) The facility meets the qualification obtains ast forth under §112.3 (g). (7) The Plan does not deviate from any reobrements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.6(c). (8) Management has given full approval of the Plan and necessary resources have been committed for the Plan's full implementation. b) Did the owner/operator self-certify any of the Plan's technical amendments? (9) YES: is the certification of any technical amendments in accordance with the provisions above (§112.6(a))? (1) and (d)(1) Environmental Equivalence. For each alternative measure allowed under §112.7(a)(2), the Plan is accompanied by a written statement by a PE that states the reason for no/conformance and describes the alternative method and how it provides equivalent environmental protection in accordance with \$12.7(a)(2). (1) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), he Plan clearly explains why secondary containment measures are not practicable at his facility and provides the alternative measures required in §112.7(d) in lieu of secondary containments. (3) Security. The Plan contains one of the following: (1) The Plan complies with the requirements under §112.6(c)(3)(ii): Plan describes how the owner/operator secures and and controls access to the oil handling, propóssing and storage areas; secures master flow and tain valves; prevents unauthorized access to starter controls cycli pumps; secures out-of-service and loading/unioating-connections of oil pipelines; addresses the appropriateness of security lighting to both prevent acts of vandalism and abejist in the discovery of oil discharges. (4) Bulk Storage Containers. The Plan contains one of the following: (1) The Plan complies with the r	(1) He or she is familiar with the requirements of 40 CFR part 112.			
(4) Procedures for required hispections and lesting have been established. (5) The Plan is being fully implemented. (6) The Facility meets the qualification option as et forth under §112.3 (g). (7) The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.6(c). (8) Management has given full approval of the Plan and necessary resources have been committed for the Plan's full implementation. (9) Management has given full approval of the Plan's technical amendments? (10) In the owner/operator self-certify any of the Plan's technical amendments? (11) In the owner/operator self-certify any of the Plan's technical amendments? (12) In the owner/operator self-certify any of the Plan's technical amendments? (13) In the owner/operator self-certify any of the Plan's technical amendments? (14) In the owner/operator self-certify any of the Plan's technical amendments? (15) In the owner/operator self-certify any of the Plan's technical amendments? (16) In the owner/operator self-certify any of the Plan's technical amendments? (17) In the owner/operator self-certify any of the Plan's technical amendments? (18) In the Plan's technical amendments in accordance with the povisions above (§112.6(a))? (19) In the Plan's technical amendments in accordance with the povisions above (§112.7(a)), the Plan is accompanied by a written statement by a PE that states the reason for non-obsolution and describes the alternative method and how it provides equivalent environmental protection in accordance with §13.7(a)(2), the Plan contains one of the following: (10) The Plan complies with the requirements under §112.6(c)(3)(ii): Plan describes how the owner/operator secures and and controls access to the oil handling, proposing and storage areas; secures master flow and terin avives; prevents unauthorized access to stater controls opid pumps; secures out-of-service and leading/unloading/connections of oil upbellines; addresses the appropriateness of security lighting	(2) He or she has visited and examined the facility.			
(6) The Plan is being fully implemented. (6) The facility meets the qualification ofteria set forth under §112.3 (g). (7) The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.8(c). (8) Management has given full approval of the Plan and necessary resources have been committed for the Plan's full implementation. (b) Did the owner/operator self-certify any of the Plan's technical amendments? (YES: is the certification of any technical amendments in accordance with the provisions above (§112.6(a))? (c)(1) and (d)(1) Environmental Equivalence. For each alternative meastory allowed under §112.7(a)(2), the Plan is accompanied by a written statement by a PE that states the reason for ngivo-forfmence and describes the alternative method and how it provides equivalent environmental protection in accordance with §1\(\frac{1}{2}\).7(a)(2). (c)(2) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), he Plan clare yeaplains why secondary containment measures after not practicable at this facility and provides the alternative measures required in §112.7(d) in lieu of secondary containment. (c)(3) Security. The Plan complies with the requirements under §112.7(a), OR (ii) The Plan complies with the requirements under §112.5(c)(3)(ii): Plan describes how the owner/operator secures and and controls access to the oil handling, processing and storage areas; secures master flow and virain valves; prevents unauthorized access to starter controls go'dli pumps; secures out-of-service and loading/unloading-connections of oil pipelines; addresses the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges. (ii) The Plan complies with the requirements under §112.6(c)(4)(ii): Aboveground fontainers. The Plan contains one of the following: (i) The Plan complies with the requirements under §112.6(c)(4)(ii): Aboveground fontainers, suppor	(3) The Plan has been prepared in accordance with accepted and sound industry practices and standards.		Į.	
(6) The facility meets the qualification ociteria set forth under §112.3 (g). (7) The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.6(c). (8) Management has given full approval of the Plan and necessary resources have been committed for the Plan's full implementation. (b) Did the owner/operator self-certify any of the Plan's technical amendments? (YES: is the certification of any technical amendments in accordance with the previsions above (§112.6(a))? (()(1) and (d)(1) Environmental Equivalence. For each alternative measbox allowed under §112.7(a)(2), the Plan is accompanied by a written statement by a PE that states the reason for narcodformance and describes the alternative method and how it provides equivalent environmental protection in accordance with §112.7(a)(2). (()(2) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), he Plan class are secured in §112.7(d) in lieu of secondary containment measures are not practicable at this facility and provides the alternative measures required in §112.7(d) in lieu of secondary containment. (()(3) Security. The Plan complies with requirements under §12.7(g), OR ((i)) The Plan complies with the requirements under §112.7(g), OR ((ii)) The Plan complies with the requirements under §112.6(c)(3)(ii): Plan describes how the owner/operator secures and and controls access to the oil handling, processing and storage areas; secures master flow and train valves; prevents unauthorized access to starter controls op/oil pumps; secures out-of-service and loading/unloading-connections of oil pipelines; addresses the appropriateness of security lighting to both prevent acts of vandalism and absist in the discovery of oil discharges. ((ii) The Plan complies with the fequirements under §\$112.8(c)(6) or 112.12(c)(6), as applicable; OR ((ii) The Plan complies with the fequirements under §\$112.6(c)(4)(ii): Aboveground containers, supports	(4) Procedures for required inspections and testing have been established.			Ġ.
(7) The Plan does not deviate from any replicements as allowed by §112.7(a)(2) and 112.7(d), except as described under §112.6(c). (8) Management has given full approval of the Plan's technical amendments? (b) Did the owner/operator self-certify any of the Plan's technical amendments? (f YES: is the certification of any technical amendments in accordance with the previsions above (§112.6(a))? (c)(1) and (d)(1) Environmental Equivalence. For each alternative measure allowed under §112.7(a)(2), the Plan is accordance of a will be reason for ng/co-formance and describes the alternative method and how it provides equivalent environmental protection in accordance with §10.27(a)(2). (c)(2) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), the Plan clearly explains why secondary containment measures are not practicable at this facility and provides the alternative measures required in §112.7(d) in lieu of secondary containment. (a)(3) Security. The Plan contains one of the following: (i) The Plan complies with requirements under §1/2.7(g), OR (ii) The Plan complies with the requirements under §1/2.7(g). OR (ii) The Plan complies with the requirements under §1/2.6(c)(a)(ii): Plan describes how the owner/operator secures and and controls access to starter controls ordip lumps; secures out-of-service and loading/unloading connections of oil pipelines; addresses the appropriatence of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges. (c)(4) Bulk Storage Containers. The Plan contains one of the following: (i) The Plan complies with the requirements under §1/2.6(c)(4)(ii): Aboveground ontainers, supports and foundations tested for integrity on a regular schedule and whenever repairs are frade. Appropriate qualifications for personnel performing tests and inspections have been determined in accordance with industry standards. The frequency and type of testing and inspections have been determined	(5) The Plan is being fully implemented.		4	-
under §112.6(c). (8) Management has given full approval of the Plan'and necessary resources have been committed for the Plan's full implementation. (b) Did the owner/operator self-certify any of the Plan's technical amendments? (FYES: is the certification of any technical amendments in accordance with the provisions above (§112.6(a))? (c)(1) and (d)(1) Environmental Equivalence. For each alternative measure allowed under §112.7(a)(2), the Plan is accompanied by a written statement by a PE that states the reason for no/conformance and describes the alternative method and how it provides equivalent environmental protection in accordance with §13.7(a)(2). (c)(2) and (d)(1) Impracticability. For each determination of impracticability of secondary containment pursuant to §112.7(d), he Plan clearly explains why secondary containment measures/are not practicable at this facility and provides the alternative measures required in §112.7(d) in lieu of secondary containment, measures/are not practicable at this facility and provides the alternative measures required in §112.7(d) in lieu of secondary containment. (c)(3) Security. The Plan contains one of the following: (i) The Plan complies with requirements under §112.6(c)(3)(ii): Plan describes how the owner/operator secures and and controls access to the oil handling, processing and storage areas; secures master flow and frain valves; prevents unauthorized access to starter controls op/oil pumps; secures out-5-service and loading/unloading-tonnections of oil pipelines, addresses the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges. (c)(4) Bulk Storage Containers. The Plan contains one of the following: (i) The Plan complies with the requirements under §112.6(c)(4)(ii): Aboveground ontainers, supports and foundations tested for integrity on a regular schedule and whenever repairs are reade. Appropriate qualifications for personnel performing tests and inspections have been determined in accord	(6) The facility meets the qualification oriteria set forth under §112.3 (g).			
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(d)(2) (i) He/she is familiar with the requirements of 40 CFR Part 112. (ii) He/she or a representative agent has visited and examined the facility. (iii) The alternative method of environmental equivalence in accordance with §112.7(a)(2) or the determination of impracticability and alternative measures in accordance with §112.7(d) is consistent with good engineering practice, including consideration of applicable industry standards, and with the requirements of 49 CFR Part 112.			
(b)(1) If a PE certified a portion of the Plan, did a PE certify any technical amendments that affect this portion of the Plan?			
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SPCC FIELD INSPECTION AND PLAN REVIEW TABLE

Appendix B: Documentation of Field Observations for Containers and Associated Requirements

Inspectors should use this table to document observations of containers as needed.

Containers and Piping

Check containers for leaks, specifically looking for: drip marks, discoloration of tanks, puddles containing spilled or leaked material, corrosion, cracks, and localized dead vegetation, and standards/specifications of construction.

Check foundation for: cracks, discoloration, puddles containing spilled or leaked material, settling, gaps between container and foundation, and damage caused by vegetation roots.

Check piping for: droplets of stored material, discoloration, corrosion, bowing of pipe between supports, evidence of stored material seepage from valves or seals, and localized dead vegetation. (Document in comments section of §112.8(d) / §112.12(d).)

Secondary Containment (Active and Passive)

Check secondary containment for: containment system (including walls and floor) ability to contain oil such that oil will not escape the containment system before cleanup occurs, proper sizing, cracks, discoloration, presence of spilled or leaked material (standing liquid), erosion, corrosion, and valve conditions.

Check dike or berm systems for: level of precipitation in dike/available capacity, operational status of drainage valves (closed), dike or berm impermeability, debris, erosion, impermeability of the earthen floor/walls of diked area, and location/status of pipes, inlets, drainage around and beneath containers, presence of oil discharges within diked areas.

Check retention and drainage ponds for: erosion, available capacity, and presence of spilled or leaked material, debris, and stressed

Check active measures (countermeasures) for: amount indicated in plan is available and appropriate; deployment procedures are realistic; material is located so that they are readily available; efficacy of discharge detection; availability of personnel and training, appropriateness of measures to prevent a discharge as described in §112.1(b).

Container ID/ General Condition	Storage Capacity and Type of Oil	Type of Containment/ Drainage Control	Overfill Protection and Testing & Inspections
METAL good	1,000 USED 011	Bldg - Storen DRAIN	31te glass
METAL good	2,000 Hydran FL	BIDS - STORM DAHIN	site of laso
netal, good	2,000 Diesel	Bldg - STORIN DRAN	yitEg lass
	2 × 9000 diesel	BIRG	sump off w/refuling
ē -	10,000 066	BILS	u u 4 11
or to	8,000 016	BILS	u 4 4 te
	8000 012	BIDS	er er hele
- u	6,000 diesel	Bldg - Emply out of	
	2×2000 01L	Bldg service.	
Gbuglass	2×1000 01L	storage house	float switch
	2 × 500	drain vspillat	site gkss
	250	drain + spill Kit	site glass
netal	300	manual Hand guag	e sItE Glass

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SPCC INSPECTION AND TESTING CHECKLIST

Appendix C: Required Documentation of Tests and Inspections

Records of inspections and tests required by 40 CFR part 112 signed by the appropriate supervisor or inspector must be kept with the SPCC Plan for a period of three years. Records of inspections and tests conducted under usual and customary business practices will suffice. Documentation of the following inspections and tests should be kept with the SPCC Plan.

	Inspection or Test		Documentation	
	Inspection or Test	Present	Not Present	Applicable
112.7–G	eneral SPCC Requirements	-	- 1	
2002 Rui	e Requirement]			
(d)	Integrity testing is conducted for bulk storage containers with no secondary containment system and for which an impracticability determination has been made			V
(d)	Integrity and leak testing of valves and piping associated with bulk storage containers with no secondary containment system and for which an impracticability determination has been made			
<i>(i)</i>	Evaluate field-constructed aboveground containers for potential for brittle fracture or other catastrophic failure when the container undergoes a repair, alteration, reconstruction or change in serviçe			V
112.8/11	2.12-Onshore facilities (excluding production)	-		
(b)(2)	Storm water released from facility drainage directly to a watercourse is inspected and records of drainage are kept	D		
(c)(3)(iv)	Rainwater released directly from diked containment areas to a storm drain or open watercourse is inspected and records of drainage are kept			V
(c)(4)	Regular leak testing of completely buried metallic storage tanks		-	V
(c)(6)	Aboveground containers tested for integrity on a regular schedule	1	•	
(c)(6) schedule	Aboveground containers, supports and foundations visually inspected on a regular	V		
(c)(6)	Diked areas inspected for accumulations of oil.			
(c)(8)(v)	Liquid level sensing devices regularly tested to ensure proper operation			V
(c)(9)	Effluent treatment facilities are observed frequently enough to detect possible system upsets that could cause a discharge as described in §112.1(b)			/
(d)(1)	When buried piping is exposed, it is carefully inspected for deterioration and corrosion			1
(d)(4)	Aboveground valves, piping and appurtenances are regularly inspected and the general condition of flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are assessed		V	
[2002 Ru	le Requirement]			
(d)(4)	Integrity and leak testing of buried piping is conducted at time of installation, modification, construction, relocation or replacement			/
112.6	Qualified Facilities (Complete this section only if the facility is a "qualified facility"	as defined i	n §112.3(g))	h
(c)(4)(i)	Comply with the requirements under §112.8(c)(6) or §112.12(c)(6) as applicable (see above);	₩.		/
OR			,	
(c)(4)(ii)	Aboveground containers inspected and/or tested for integrity on a regular schedule and whenever repairs are made			
	Appropriate qualifications for personnel performing tests and inspections have been determined in accordance with industry standards			V

The frequency and type of testing and inspections have been determined in accordance with industry standards, taking into account container size, configuration and design		/

SPCC CONTINGENCY PLAN REVIEW CHECKLIST

Appendix D: 40 CFR Part 109-Criteria for State, Local and Regional Oil Removal Contingency Plans

If a facility makes an impracticability determination for secondary containment in accordance with §112.7(d), it is required to provide an oil spill contingency plan following 40 CFR part 109. An oil spill contingency plan may also be developed as an alternative to general secondary containment for qualified oil filled operational equipment in accordance with §112.7(k).

89.5–Development and implementation criteria for State, local and regional oil removal contingency plans*	Yes	No
a) Definition of the authorities, responsibilities and duties of all persons, organizations or agencies which are to be involved in lanning or directing oil removal operations.		
b) Establishment of notification procedures for the purpose of early detection and timely notification of an oil discharge including:		
(1) The identification of critical water use areas to facilitate the reporting of and response to oil discharges.		
(2) A current list of names, telephone numbers and addresses of the responsible persons (with alternates) and organizations to be notified when an oil discharge is discovered.		
(3) Provisions for access to a reliable communications system for timely notification of an oil discharge, and the capability of interconnection with the communications systems established under related oil removal contingency plans, particularly State and National plans (e.g., NCP).		
(4) An established, prearranged procedure for requesting assistance during a major disaster or when the situation exceeds the response capability of the State, local or regional authority.		
c) Provisions to assure that full resource capability is known and can be committed during an oil discharge situation including:		
(1) The identification and inventory of applicable equipment, materials and supplies which are available locally and regionally.		
(2) An estimate of the equipment, materials and supplies that would be required to remove the maximum oil discharge to be anticipated.		
(3) Development of agreements and arrangements in advance of an oil discharge for the acquisition of equipment, materials and supplies to be used in responding to such a discharge.		
d) Provisions for well defined and specific actions to be taken after discovery and notification of an oil discharge including:		
(1) Specification of an oil discharge response operating team consisting of trained, prepared and available operating personnel.		
(2) Predesignation of a properly qualified oil discharge response coordinator who is charged with the responsibility and delegated commensurate authority for directing and coordinating response operations and who knows how to request assistance from Federal authorities operating under existing national and regional contingency plans.		
(3) A preplanned location for an oil discharge response operations center and a reliable communications system for directing the coordinated overall response operations.		
(4) Provisions for varying degrees of response effort depending on the severity of the oil discharge.		
(5) Specification of the order of priority in which the various water uses are to be protected where more than one water use may be adversely affected as a result of an oil discharge and where response operations may not be adequate to protect all uses.		
e) Specific and well defined procedures to facilitate recovery of damages and enforcement measures as provided for by State and local statutes and ordinances.		
the application of the should be applicable with all applicable state and lead along Area Continuous Diagonal the Matinesia Continuous Diagona		

^{*} The contingency plan should be consistent with all applicable state and local plans, Area Contingency Plans, and the National Contingency Plan (NCP).

SPCC FIELD INSPECTION AND PLAN REVIEW TABLE

Appendix B: Documentation of Field Observations for Containers and Associated Requirements

Inspectors should use this table to document observations of containers as needed.

Containers and Piping

Check containers for leaks, specifically looking for: drip marks, discoloration of tanks, puddles containing spilled or leaked material, corrosion, cracks, and localized dead vegetation, and standards/specifications of construction.

Check foundation for: cracks, discoloration, puddles containing spilled or leaked material, settling, gaps between container and foundation, and damage caused by vegetation roots.

Check piping for: droplets of stored material, discoloration, corrosion, bowing of pipe between supports, evidence of stored material seepage from valves or seals, and localized dead vegetation. (Document in comments section of §112.8(d) / §112.12(d).)

Secondary Containment (Active and Passive)

Check secondary containment for: containment system (including walls and floor) ability to contain oil such that oil will not escape the containment system before cleanup occurs, proper sizing, cracks, discoloration, presence of spilled or leaked material (standing liquid), erosion, corrosion, and valve conditions.

Check dike or berm systems for: level of precipitation in dike/available capacity, operational status of drainage valves (closed), dike or berm impermeability, debris, erosion, impermeability of the earthen floor/walls of diked area, and location/status of pipes, inlets, drainage around and beneath containers, presence of oil discharges within diked areas.

Check retention and drainage ponds for: erosion, available capacity, and presence of spilled or leaked material, debris, and stressed vegetation.

Check active measures (countermeasures) for: amount indicated in plan is available and appropriate; deployment procedures are realistic; material is located so that they are readily available; efficacy of discharge detection; availability of personnel and training, appropriateness of measures to prevent a discharge as described in §112.1(b).

Container ID/ General Condition	Storage Capacity and Type of Oil	Type of Containment/ Drainage Control	Overfill Protection and Testing & Inspections
pretal	1,000 Used Oil	Bldg	site glass
/Joseph / Joseph / Jo	2000 Hydraulic Fl	Bldg	site glass
	2000 Diesel	BING	ste glass
	2 × 9000 Dresel		
	10,000 \ ocl		
	8000 \oil	7, 2	
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	2000 oil	,	1 / / / / / / / / / / / / / / / / / / /
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	Burlingto	n Environmental Plant Walkaround Check	Date Va7/00
Storm Wate	r Outfalls		Observations
	Outfall #1	Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch	CLAR
	Outfall #2	60" Pipes to Holding Pond Holding Pond Ditch to Cash Street Ditch	Clear
		Cash Street Pumping Station	- Clear
pill Risk Ar <u>A</u>	eas . Tr	Above Ground Storage Tank Bldg 29	Ok.
A	rea 2	Above Ground Storage Tank Bldg 42	OK
A	rea 3	Diesel Fill Station Bldg 40 North	OK
A	rea 4	E-Coat Resin Tank Fill Bldg 10 North	OK
A	rea 5	Above Ground Storage Tank Room Bldg 51	- OW .
A	rea 6	Drum Storage Area	15 drams-Ok
<u>A</u>	rea 7	Shipping and Receiving Docks Bldg 50 NW	0k
A	rea 8	Shipping and Receiving Docks Bldg 4 South	00
<u>A</u>	rea 9	Chip Collection/Cooland Storage Bldg 6	OK
<u>A</u>	rea 10	Shipping Docks Bldg 8	<u>Otcome</u>
<u>A</u>	rea 11	Receiving Docks Bldg 33	Ope
<u>A</u>	rea 12	Assembly Docks Bidg 44 S	DK
<u>A</u>	rea 13	Cylinder Paint Bldg 6	Ole
itle V Air Pe	ermit Stac	k Checks	Emissions Evident No Yes
	P 25 B P 23 A P 23 B P 30 P 32 P 21 A P 21 B P 10 A P 10 B P 10 C P 27	Family Line Clearcoat Stack N Family Line Clearcoat Stack S Family Line Tan Booth Stack N Family Line Tan Booth Stack S Cylinder Line BaseCoat Booth Cylinder Line Topcoat Booth Crawler Booth Stack E Crawler Stack W Rops Booth Stack N Rops Booth Stack Center Rops Booth Stack S Touch-up Booth Stack	V
		Burn-Off Oven #1 Stack W Burn-Off Oven #2 Stack E	V Operat

Buring	ton Environmental Plant Walkaround Check	TEIL	Date Initials	2/24/0
Storm Water Outfa	lls	Observa		1110
Outfall #	#1_ Concrete Pipe to Ditch		COINT	1700 1700 1
	Ditch crossing to Cash Street Ditch		clear	
Outfall #	2 60" Pipes to Holding Pond		1011-1	lear
	Holding Pond Ditch to Cash Street Ditch		Clear	
	Cash Street Pumping Station		Clear	
Spill Risk Areas 4 Area 1	Above Ground Storage Tank Bldg 29		Ou	
Area 2	Above Ground Storage Тапк Bldg 42		00	
Area 3	Diesel Fill Station Bldg 40 North	N N	Dr.	
Area 4	E-Coat Resin Tank Fill Bldg 10 North		DF	
Area 5	Above Ground Storage Tank Room Bigg 51		01	15:
Area 6	Drum Storage Area	15	drumk	ė
Area 7	Shipping and Receiving Docks Elag 50 NW		Da	
Area 8	Shipping and Receiving Docks Bldg # South	Day 1	Ou	
Area 9	Chip Collection/Cooland Storage Blog		Oh	
Area 10	_ Shipping Docks Bldg 8	= m =1	Or	
Area 11	Receiving Docks Bldg 33		Du	
Area 12	_Assembly Docks Blag 44 S	- LA	OK	
Area 13	_Cylinder Paint Bldg 6	(Je .	
tle V Air Permit Sta	ack Checks	Emissions No	Evident Yes	
EP 25 A	Family Line Clearcoat Stack N	1/	103	1
EP 25 B	Family Line Clearcoat Stack S	V	Mill High	
EP 23 A	Family Line Tan Booth Stack N	V		10
EP 23 B	Family Line Tan Booth Stack S	V		1
EP 30	Cylinder Line BaseCoat Booth	NA		
EP 32	Cylinder Line Topcoat Booth	NA		
EP 21 A	Crawler Booth Stack E	NA		
EP 21 B	Crawler Stack W	NA	[
EP 10 A EP 10 B	Rops Booth Stack N			
EP 10 B	Rops Booth Stack Center Rops Booth Stack S	V,		
EP 10 C	Touch-up Booth Stack	1	1	
		1		0
			VA.	Permi
L1 43	2011 Off Offine Ottack L			Kung
EP 28 EP 29	Burn-Off Oven #1 Stack W Burn-Off Oven #2 Stack E	レ		Run

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	Burlingto	on Environmental Plant Walkaround Check	Initials 1	30/06
torm Wa	ater Outfalls		Observations	100
		- Market (1994)		
	Outfall #1	Concrete Pipe to Ditch		0
		Ditch crossing to Cash Street Ditch	Clar	V
	Outfall #2	60" Pipes to Holding Pond	703.5	% .
	Outlan #2	Holding Pond Ditch to Cash Street Ditch	- Carl	
		Thorning I and British to Guart Greek British		g
		Cash Street Pumping Station	C 10 6 8	
pill Risk		mk m teget	00.	i E
	Area 1	Above Ground Storage Tank Bldg 29	- DR	
	Area 2	Above Ground Storage Tank Bldg 42	CV.	
	Alea Z	Above Glound Storage Falls Blug 42	DIV	
	Area 3	Diesel Fill Station Bldg 40 North	OP	
	Area 4	E-Coat Resin Tank Fill Bldg 10 North	DR	
			C 10	
	Area 5	Above Ground Storage Tank Room Bldg 51	<u>OR</u>	
	Area 6	Drum Storage Area	NIC 1 - 1.	
	Aleao	Dium Storage Area	DR - 15 dru	M-
	Area 7	Shipping and Receiving Docks Bldg 50 NW	Ope	
				-
	Area 8	Shipping and Receiving Docks Bldg 4 South	OK	
	Area 9	Chip Collection/Cooland Storage Bldg 6	<u>OK</u>	
	Area 10	Shipping Docks Bldg 8	DIA:	1
	Alea IV	Shipping Docks Bldg 8	<u> </u>	
	Area 11	Receiving Docks Bldg 33	DK	l
	Area 12	Assembly Docks Bldg 44 S	DIV .	
			20 7 7 20 7	
	Area 13	Cylinder Paint Bldg 6	DV	
lo V Air I	Permit Stac	tr Chantra		
ie v Aii i	remiii Stac	k Checks	Emissions Evident	
	EP 25 A	Family Line Clearcoat Stack N	No Yes	
		Family Line Clearcoat Stack S		
		Family Line Tan Booth Stack N	•//	
		Family Line Tan Booth Stack S	V	
		Cylinder Line BaseCoat Booth	NA	
		Cylinder Line Topcoat Booth	NA I	
		Crawler Booth Stack E	NA	
		Crawler Stack W	NA	
_		Rops Booth Stack N	TVI	
		Rops Booth Stack Center	V	
		Rops Booth Stack S		- 1
_		Touch-up Booth Stack	V	- 1
-		Burn-Off Oven #1 Stack W	not n	V.W
	EP 29 1	Burn-Off Oven #2 Stack E	V not v	

Burlington Environmental Plant Walkaround Che	1/20/03
Storm Water Outfalls	Initials 77777 Observations
otom vvater outrains	Observations
Outfall #1 Concrete Pipe to Ditch	Clear
Ditch crossing to Cash Street Ditch	Clear
Outfall #2 60" Pipes to Holding Pond	() had a second
Holding Pond Ditch to Cash Street Ditch	Celar
The same of the sa	- Clar
Cash Street Pumping Station	Clear
Call Diel Asses	
Area 1 Above Ground Storage Tank Bldg 29	0 W
7.100 1 7.100 C Croding Clorings Farm Blug 25	- E P
Area 2 Above Ground Storage Tank Bidg 42	\mathbb{O} \mathbb{W}
	© 4
Area 3 Diesel Fill Station Blog 40 North	
Area 4 E-Coat Resin Tank Fill Bldg 10 North	r.L
Trock To Sacressin Faint In Sing 19 North:	
Area 5 Above Ground Storage Tank Room Blag 5	- OU
Anna C. Drum Channa Anna	
Area 6 Drum Storage Area	20 dums Ok
Area 7 Shipping and Receiving Docks Blog 50 NV	: ale
Area 8 Shipping and Receiving Docks Bidg 4 Sou	tr
Area 9 Chip Collection/Cooland Storage Eldg 3	OK- Not USE
Area 10 Shipping Docks Bldg 8	OW
Area 11 Receiving Docks Bldg 33	OK.
Alea 11 Neceiving Docks Blug 25	- GW
Area 12 Assembly Docks Bldg 44 S	OK
Area 13 Cylinder Paint Bldg 6	- Op
tle V Air Permit Stack Checks	Emissions Evident
	No / Yes
EP 25 A Family Line Clearcoat Stack N	
EP 25 B Family Line Clearcoat Stack S	y
EP 23 A Family Line Tan Booth Stack N	
EP 23 B Family Line Tan Booth Stack S	
EP 30 Cylinder Line BaseCoat Booth	N/A
EP 32 Cylinder Line Topcoat Booth	NA
EP 21 A Crawler Booth Stack E	NK
EP 21 B Crawler Stack W	NE
EP 10 A Rops Booth Stack N	V
EP 10 B Rops Booth Stack Center	
EP 10 C Rops Booth Stack S	
EP 27 Touch-up Booth Stack	
EP 28 Burn-Off Oven #1 Stack W	
EP 29 Burn-Off Oven #2 Stack E	Running
	Kunhine

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	Burlingto	on Environmental Plant Walkaround Check	list	_ Date Initials	5/30/06
Storm Wa	ater Outfalls		Observat		77700
-	Outfall #1	Concrete Bine to Ditch	and last	20 - Care Care 1-1	and the fear of the second
1= 0,	Outrail #1	Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch	100	1	
		Ditori diddding to dddi. dtreet Brain		W(
1)	Outfall #2	_60" Pipes to Holding Pond	Cl	eas	
1		Holding Pond Ditch to Cash Street Ditch	cl	ear	
W XX) N	Cash Street Pumping Station	0	001	•
y Dr. Or		Cash Street Fullphing Station		ea l	
Spill Risk	4 -	mk megaty			
	Area 1	Above Ground Storage Tank Bldg 29		on	
	Area 2	Above Ground Storage Tank Bldg 42		On	
	Area 3	_ Diesel Fill Station Bldg 40 North		02	
	Area 4	E-Coat Resin Tank Fill Bldg 10 North		Sk -	
		-		M	
	Area 5	_Above Ground Storage Tank Room Bldg 51		7,00	
	Area 6	Drum Storage Area	40	dru	ns
	Area 7	Shipping and Receiving Docks Bldg 50 NW	0	7	
	Area 8	Shipping and Receiving Docks Bldg 4 South	0	4	
	Area 9	Chip Collection/Cooland Storage Bldg 6	C	1/L	
	Area 10	Shipping Docks Bldg 8		Jk .	
	Area 11	Receiving Docks Bldg 33		Dk.	
	Area 12	Assembly Docks Bldg 44 S	Č	OK	
	Area 13	Cylinder Paint Bldg 6		12	
				1-	
Title V Air	Permit Stac	ck Checks	Emissions		
	EP 25 A	Family Line Clearcoat Stack N	No	Yes	i
	EP 25 B	Family Line Clearcoat Stack S	1/		
	EP 23 A	Family Line Tan Booth Stack N	1/		i s
	EP 23 B	Family Line Tan Booth Stack S	1/		-
	EP 30	Cylinder Line BaseCoat Booth	NA		
	EP 32	Cylinder Line Topcoat Booth	NA		
	EP 21 A	Crawler Booth Stack E	NA		
	EP 21 B	Crawler Stack W	NA		
	EP 10 A	Rops Booth Stack N	1/		
	EP 10 B	Rops Booth Stack Center	V		
	EP 10 C	Rops Booth Stack S	7		
	EP 27	Touch-up Booth Stack	V		
	EP 28	Burn-Off Oven #1 Stack W	V		
	EP 29	Burn-Off Oven #2 Stack E			

Burlington Environmental Plant Walkaround Check	Initials Date 6/27/00
m Water Outfalls	Observations
Outfall #1 Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch	Clear
Outfall #2 60" Pipes to Holding Pond Holding Pond Ditch to Cash Street Ditch	Clear)
Cash Street Pumping Station	Clear
Risk Areas . The Yn Fig. It Area 1 Above Ground Storage Tank Bldg 29	Oh
Area 2 Above Ground Storage Tank Blog 42	OK
Area 3 Diesel Fill Station Bldg 40 North	_ Ok_
Area 4 E-Coat Resin Tank Fill Bldg 10 North	On - Resin d
Area 5 Above Ground Storage Tank Room Blog 51	OR
Area 6 Drum Storage Area	30 drums
Area 7 Shipping and Receiving Docks Blag 50 NW	OK
Area 8 Shipping and Receiving Docks Bldg 4 South	ok
Area 9 Chip Collection/Cooland Storage Elag 5	OR- Not used
Area 10 Shipping Docks Bldg 8	OR
Area 11 Receiving Docks Bldg 33	DU
Area 12 Assembly Docks Bldg 44 S	OK
Area 13 Cylinder Paint Bldg 6	OK - 1/5 start fee
V Air Permit Stack Checks	Emissions Evident
EP 25 A Family Line Clearcoat Stack N EP 25 B Family Line Clearcoat Stack S EP 23 A Family Line Tan Booth Stack N EP 23 B Family Line Tan Booth Stack S EP 30 Cylinder Line BaseCoat Booth EP 32 Cylinder Line Topcoat Booth EP 21 A Crawler Booth Stack E EP 21 B Crawler Stack W EP 10 A Rops Booth Stack N EP 10 B Rops Booth Stack Center EP 10 C Rops Booth Stack S EP 27 Touch-up Booth Stack EP 28 Burn-Off Oven #1 Stack W EP 29 Burn-Off Oven #2 Stack E	No Yes V V NA NA NA NA NA NA NA NA

ly 24 - Aug 11 Glast Shutdown

	Burlingto	on Environmental Plant Walkaround Check	list Date Initials	7-31-0
orm V	Vater Outfalls	3	Observations	777700
	Outfall #1	Concrete Pipe to Ditch	The Colonie	
		Ditch crossing to Cash Street Ditch	COURT	-Low (0)
	- 6			gen assistante de la
	Outfall #2	60" Pipes to Holding Pond	(A)	
		Holding Pond Ditch to Cash Street Ditch	alc	
		Cash Street Pumping Station	- OK	
Ris	k Areas	mk on togety.		
	Area 1	Above Ground Storage Tank Bldg 29		
	Area 2	_Above Ground Storage Tank Bldg 42		
	4 0.7 0 44	Dinnel Fill Chatles Dide 40 North		
	Area 3	_Diesel Fill Station Bldg 40 North		<u> </u>
	Aron 2	E.Coat Rosin Tank Fill Rida 10 North		
	Area 4	_E-Coat Resin Tank Fill Bldg 10 North		
	Area 5	Above Ground Storage Tank Room Bldg 51	الروائد	
	, 45 mm			
	Area 6	Drum Storage Area		
		-		
	Area 7	Shipping and Receiving Docks Bldg 50 NW		
	Area 8	Shipping and Receiving Docks Bldg 4 South		
	Area 9	Chip Collection/Cooland Storage Bldg 6		
	4 40	Object of Control Office Offic		
	Area 10	Shipping Docks Bldg 8		
	Acon 11	Receiving Docks Bldg 33		
	Area 11	Receiving Docks blog 55		
	Area 12	Assembly Docks Bldg 44 S		
	710012	Traderial and the stage of the		
	Area 13	Cylinder Paint Bldg 6		
VA	ur Permit Stat	ck Checks	Emissions Evident	
			No Yes	2005
	EP 25 A	Family Line Clearcoat Stack N		
	EP 25 B	Family Line Clearcoat Stack S	V	
	EP 23 A	Family Line Tan Booth Stack N	V	
	EP 23 B	Family Line Tan Booth Stack S	V	1
	EP 30	Cylinder Line BaseCoat Booth	MA	
	EP 32	Cylinder Line Topcoat Booth	NA	/
	EP 21 A	Crawler Booth Stack E	MA	_ /
	EP 21 B	Crawler Stack W	NA	
	EP 10 A	Rops Booth Stack N	V	
	EP 10 B	Rops Booth Stack Center		1
	EP 10 C EP 27	Rops Booth Stack S		
	EP 27 EP 28	Touch-up Booth Stack Burn-Off Oven #1 Stack W	V	- /
	EP 29	Burn-Off Oven #2 Stack E		/
	UF 43	DUILITON OYEN WE GROUN E		-

Street, Square, Square	- IC 11		Initials	Tinu
Storm Water	Outfalls		Observations	
Ou	ıffəli #1	Concrete Pipe to Ditch	(1-f) Any school	generalization in the second
00	ilian mi	Ditch crossing to Cash Street Ditch	Cian	
			- alex	
Ou	ıtfall #2	60" Pipes to Holding Pond	Clear	S#** * * * * * * * * * * * * * * * * * *
	e .	Holding Pond Ditch to Cash Street Ditch	Clina	
		Cook Chroat Duranua Chat	r 1	
	90	Cash Street Pumping Station	- Clear	
pill Risk Area	is in	nk my toget	0.01	
Are	ea 1 ' '	Above Ground Storage Tank Bldg 29		
A	- 2	Above Crowned Channes Tool St. 10	D 14	
Are	a Z	Above Ground Storage Tank Bldg 42		
Are	a 3	Diesel Fill Station Bldg 40 North	DIL	
				1
Are	a 4	E-Coat Resin Tank Fill Bldg 10 North	_ on - tu	xed D
A ===	- 5	Above Crowned Stances Trans D	Olly	1
Area	а 5	Above Ground Storage Tank Room Slog 51	- UN	_
Area	a 6	Drum Storage Area	W/o maint	to Cru
	155		- VIII Marin	10 0
Area	a 7	Shipping and Receiving Docks Bldg 50 1/W	<i>UP</i>	
Area	- 0 · 0	Shipping and Rossiving Seems State 1.5	~1/	
Alea	<u> </u>	Shipping and Receiving Docks Bldg 4 South	900	
Area	a 9 (Chip Collection/Coolang Storage Blag	Mr No	Com 181
			OC C	~
Area	<u>a 10</u> S	Shipping Docks Bldg 8	- UK	
Area	a 11 E	Receiving Docks Bldg 33	Ola	1
Aice		Receiving books bidg 23	- Ch	
Area	a 12 A	Assembly Docks Bldg 44 S	01/	
4			0	
Area	<u>13</u> C	Cylinder Paint Bldg 6	Kemoved	
le V Air Perm	ut Stack	Checks	Emine see Fundame	
1			Emissions Eyident Yo Yes	
EP 2		amily Line Clearcoat Stack N	M	1
EP 2		amily Line Clearcoat Stack S	Maria	
EP 2		amily Line Tan Booth Stack N	" //	
EP 2		amily Line Tan Booth Stack S		
EP 3		ylinder Line BaseCoat Booth	Kemove d	
EP 2		ylinder Line Topcoat Booth rawler Booth Stack E	Remond	
EP 2		rawler Stack W		
EP 1		ops Booth Stack N		4
EP 1		ops Booth Stack Center		
EP 1		ops Booth Stack S		
EP 2		ouch-up Booth Stack		1
EP 2		urn-Off Oven #1 Stack W		ł
EP 2	ດ ຕັ	urn-Off Oven #2 Stack E		1700

	Burlingto	on Environmental Plant Walkaround Checkl	ist Date Initials	ept
Storm W	ater Outfalls		Observations	ty pac
	Outfall #1	Concrete Pipe to Ditch	t was said	30.7
	Odtrail ii i	Ditch crossing to Cash Street Ditch	1001-0	lean
	Outfall #2	60" Pipes to Holding Pond	Clean	
		Holding Pond Ditch to Casn Street Ditch	- Clean	
		Cash Street Pumping Station	Clean	
nil Risk	Areas 4	mik my figility		
piii raida	Area 1	Above Ground Storage Tank Bldg 29	156	an America
	Area 2	Above Ground Storage Tank Bldg 42	OK.	
	Area 3	Diesel Fill Station Bldg 40 North	ell	
	Area 4	E-Coat Resin Tank Fill Bldg 10 North	5/L	5
	Area 5	Above Ground Storage Tank Room Slog at	OK	
	Area 6	Drum Storage Area	And the same	VO subn
	Area 7	Shipping and Receiving Docks Sldg 50 100	OK	
	711007		Δ.	
	Area 8	Shipping and Receiving Docks Blag - South _	OK	=
	Area 9	Chip Collection/Cooland Storage Blog :	decomis	ioned
	Area 10	Shipping Docks Bldg 8	on	
	Area 11	Receiving Docks Bldg 33	ok	
	Aica II	Treceiving books bing 55	- 1	
	Area 12	Assembly Docks Bldg 44 3	OK	
	Area 13	Cylinder Paint Bldg 5		
tle V Air	Permit Stac	k Checks	missions Evident	
	. On the Oldo	·	Vc Yes	
		Family Line Clearcoat Stack N	MA	. = 1/h =
		Family Line Clearcoat Stack S	NA	157
		Family Line Tan Booth Stack N		10
		Family Line Tan Booth Stack S		V 10
		Cylinder Line BaseCoat Booti		
		Cylinder Line Topcoat Booth		-
		Crawler Booth Stack E		
		Crawler Stack W		124
		Rops Booth Stack N		
		Rops Booth Stack Center	V	
		Rops Booth Stack S		
		Touch-up Booth Stack Burn-Off Oven #1 Stack W		
	EP 29	Burn-Off Oven #2 Stack E		- 1

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arm IA/	ater Outfal	le	Initials Thw
OHII VV	ater Outra		Observations
	Outfall #	1 Concrete Pipe to Ditch	(00 K)
		Ditch crossing to Cash Street Ditch	Clean-
			- CARN L
	Outfall #	2 60" Pipes to Holding Pond	Clear - tull
		Holding Pond Ditch to Cash Street Ditch	Clear-tus
		Cook Stroot Burning Station	
		Cash Street Pumping Station	lear-full
ıll Risk	Areas 4	mik mytegate	
	Area 1	Above Ground Storage Tank Bldg 29	012
			Λ.,
	Area 2	_ Above Ground Storage Tank Bldg 42	UK
	Area 3	Diesel Fill Station Bldg 40 North	And .
	/ II Ca U		UN
	Area 4	_E-Coat Resin Tank Fill Bldg 10 North	ON
	de 2 m		i Ch
	Area 5	_Above Ground Storage Tank Room Slog 5	<u> </u>
	Area 6	Drum Storage Area	Endy drums Cru
			Cripy Muns Cha
	Area 7	Shipping and Receiving Docks Bldg 50 1177	or
	Van 2		274
	Area 8	Shipping and Receiving Docks Bldg 4 Sour-	ON
	Area 9	Chip Collection/Cooland Storage Blog :	on Not used
	711000	_omp odnednom oddiana otdrage skilg .	- 100 a see
	Area 10	Shipping Docks Bldg 8	Ox
	21.5		D 4
	Area 11	Receiving Docks Bldg 33	ON
	Area 12	Assembly Docks Bldg 44 S	on
	71100 12		010
	Area 13	Cylinder Paint Bldg 5	De Comissoned
e V Air	Permit Sta	ck Checks	Emissions Evident
	EP 25 A	Family Line Clearcoat Stack N	Vo Yes
	EP 25 B	Family Line Clearcoat Stack N	V
	EP 23 A	Family Line Tan Booth Stack N	V
	EP 23 B	Family Line Tan Booth Stack S	
	EP 30	Cylinder Line BaseCoat Booth	NA
	EP 32	Cylinder Line Topcoat Booth	NA
	EP 21 A	Crawier Booth Stack E	NA
	EP 21 B	Crawler Stack W	NA
	EP 10 A	Rops Booth Stack N	
	EP 10 B	Rops Booth Stack Center	
	EP 10 C	Rops Booth Stack S	V
	EP 27	Touch-up Booth Stack	
	EP 28	Burn-Off Oven #1 Stack W	
	EP 29	Burn-Off Oven #2 Stack E	

Burlington Environn	nental Plant Walkaround Checi	klist Date Initials	11-27-06
Storm Water Outfalls		Observations	1700
Outfail #1 Concrete F Ditch cross	Pipe to Ditch ling to Cash Street Ditch	0k	Marine Landy Grant Control
Outfall #2 60" Pipes to Holding Po	o Holding Pond nd Ditch to Casn Street Ditch	OK-	
Cash Stree	t Pumping Station	- O/C	
pill Risk Areas + Tmp K m	tegisty.	- 4	
Area 1 Above Grou	und Storage Tank Bldg 29	OK	
Area 2 Above Grou	und Storage Tank Bldg 42	OK	
Area 3 Diesel Fill S	Station Blog 40 North	_e_eEaw	
Area 4 E-Coat Res	in Тапк Fiil Bldg 10 North	OK -	Need no
Area 5 Above Grou	nd Storage Тапк Room Sicg ई t	8K	ma
Area 6 Drum Storag	ge Area	8k 15 dr	ums
Area 7 Shipping and	d Receiving Docks Bldg 59 1777	on	
Area 8 Shipping and	d Receiving Docks Blag 4 South	ove	
Area 9 Chip Collecti	ion/Cooland Storage Blag i	811-	1
Area 10 Shipping Do	cks Bidg 3	ok	
Area 11 Receiving Do	ocks Bldg 33	or	
Area 12 Assembly Do	ocks Bldg 44 S	on	
Area 13 Cylinder Pair	nt Blag 6	Decomissi	ned
tle V Air Permit Stack Checks		Emissions Evident	M. III. Q. IIII
EP 25 A Family Line (Clearcoat Stack N	Yes Yes	
	Clearcoat Stack S		- 19
	an Booth Stack N	V	
	an Booth Stack S	V	
	BaseCoat Bootn		1
	Topcoat Booth		
EP 21 A Crawier Boot			
EP 21 B Crawler Stack			
EP 10 A Rops Booth S		V	
EP 10 B Rops Booth S		V	
EP 10 C Rops Booth S		V	
EP 27 Touch-up Boo		V .	
	n #1 Stack W	J,	
EP 29 Burn-Off Ove	n #2 Stack E		1940 - 1

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Burlington Enviro		Initials 72
orm Water Outfalls		Observations
Outfall #1 Concre Ditch cr	te Pipe to Ditch ossing to Cash Street Ditch	Hori-
Outfall #2 60" Pipe Holding	es to Holding Pond Pond Ditch to Casn Street Ditch	clear)
Cash St	reet Pumping Station	Clear
	Y) Has OF Storage Tank Bldg 29	QK
	Ground Storage Tank Blog 42	Ale /
	ill Station Bldg 40 North	Been Cleaned on
Area 4 E-Coat F	Resin Tank Fill Blog 10 North	OK
Area 5 Above G	round Storage Tank Room Slog 5	Oh
Area 6 Drum Sto	orage Area	Ope - Working on
Area 7 Shipping	and Receiving Docks Bldg 50 NW	
Area 8 Shipping	and Receiving Docks Blag 4 South	- OK
Area 9 Chip Coll	ection/Cooland Storage Blog	OK
Area 10 Shipping	Docks Bldg 8	OK
Area 11 Receiving	Docks Bldg 33	_ OK
Area 12 Assembly	Docks Bldg 44 S	or
Area 13 Cylinder F	Paint Blog 6	N/A Removed
V Air Permit Stack Checks		Emissions Evident
EP 25 B Family Lir EP 23 A Family Lir	ne Clearcoat Stack N ne Clearcoat Stack S ne Tan Booth Stack N	Vc Yes
EP 30 Cylinder L	ne Tan Booth Stack S Ine BaseCoat Booth	
	ine Topcoat Booth both Stack E	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
EP 10 A Rops Boot	N	
EP 10 C Rops Boot	/ //	
	Oven #1 Stack W	

Burlington Environmental Plant Walkaround Che	Initials 7mw
Storm Water Outfalls	Observations
Outfall #1 Concrete Pipe to Ditch	A secondary of the secondary
Ditch crossing to Cash Street Ditch	Clase
Outfall #2 60" Pipes to Holding Pond	A formation and the second
Holding Pond Ditch to Cash Street Ditch	Clear
Cash Street Pumping Station	Clear
Il Risk Areas + Tm E m Fog. 47 Area 1 Above Ground Storage Tank Bldg 29	
Area 2 Above Ground Storage Tank Bldg 42	OK OK
Area 3 Diesel Fill Station Bldg 40 North	ok
Area 4 E-Coat Resin Tank Fili Bldg 10 North	ek .
Area 5 Above Ground Storage Tank Room Slog 5	
Area 6 Drum Storage Area	ok
Area 7 Shipping and Receiving Docks Bldg 50 NV.	: OK
Area 8 Shipping and Receiving Docks Bldg 4 Sout	- ok
Area 9 Chip Collection/Coolang Storage Blog	ok
Area 10 Shipping Docks Bldg 3	or
Area 11 Receiving Docks Bldg 33	on
Area 12 Assembly Docks Bldg 44 S	ok
Area 13 Cylinder Paint Bldg 6	Removed
e V Air Permit Stack Checks	Emissions Evident
ED 35 A Femily Line Classes Charles	Yo Yes
EP 25 A Family Line Clearcoat Stack N EP 25 B Family Line Clearcoat Stack S	
EP 23 A Family Line Tan Booth Stack N	
EP 23 B Family Line Tan Booth Stack S	
EP 30 Cylinder Line BaseCoat Bootn	1/4
EP 32 Cylinder Line Topcoat Bootn	N/A
EP 21 A Crawier Booth Stack E	NA
EP 21 B Crawler Stack W	NA
EP 10 A Rops Booth Stack N	
EP 10 B Rops Booth Stack Center	
EP 10 C Rops Booth Stack S	
EP 27 Touch-up Booth Stack	V :
EP 28 Burn-Off Oven #1 Stack W	V
EP 29 Burn-Off Oven #2 Stack E	

Burlingt	on Environmental Plant Walkaround Checkli	Date 2/26/07
torm Water Outfall	S	Observations
Outfall #	Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch	Clear - lots
Outfall #2	2_60" Pipes to Holding Pond Holding Pond Ditch to Cash Street Ditch	clear - Coto U
	Cash Street Pumping Station	Clear-loss a
III Risk Areas 4 7 Area 1	Above Ground Storage Tank Bldg 29	0K
Area 2	Above Ground Storage Tank Bldg 42	OR
Area 3	Diesel Fill Station Bldg 40 North	OK
Area 4	E-Coat Resin Tank Fill Bldg 10 North	OK
Area 5	Above Ground Storage Tank Room Slog 5!	DK
Area 6	Drum Storage Area	OK
Area 7	Shipping and Receiving Docks Bldg 50 NW.	OK
Area 8	Shipping and Receiving Docks Bldg 4 South _	OK .
Area 9	Chip Collection/Cooland Storage Blog :	ON-Decomision
Area 10	Shipping Docks Bldg 3	OK
Area 11	Receiving Docks Bldg 33	OK
Area 12	Assembly Docks Bldg 44 S	OK
Area 13	Cylinder Paint Bldg ଟ	Decomisioned
le V Air Permit Stad	ck Checks	missions Evident
EP 25 A	Family Line Clearcoat Stack N	V
EP 25 B	Family Line Clearcoat Stack S	V
EP 23 A	Family Line Tan Booth Stack N	V
EP 23 B	Family Line Tan Booth Stack S	
EP 30 EP 32	Cylinder Line BaseCoat Booth Cylinder Line Topcoat Booth	NA
EP 21 A	Crawer Booth Stack E	NA
EP 21 B	Crawler Stack W	NA
EP 10 A	Rops Booth Stack N	NA
EP 10 B	Rops Booth Stack Center	V
EP 10 C	Rops Booth Stack S	V
EP 27	Touch-up Booth Stack	V :
		7
EP 28	Burn-Off Oven #1 Stack W	

ngton Environmental Plant Walkaround Checkl	ist Date Initials	3/30/07
fails	Observations	is to be a
#1 Concrete Pipe to Ditch	1000	1000
Ditch crossing to Cash Street Ditch	Clear-	fue
	1	
	Clean-	
Holding Pond Ditch to Cash Street Ditch	Clear to	ill
Cash Street Pumping Station	0.000.00	
Cash Officer Fullipping Station	Char	
		51769
Above Ground Storage Tank Bldg 29	- CK	
Above Cound Stages Town St. 10	A1	
Above Ground Storage Lank Bldg 42	_ UK	
Diesel Fill Station Bldg 40 North	AN	1 1
	0,0	
E-Coat Resin Tank Fill Bldg 10 North	ON	
	eı.	
Above Ground Storage Lank Room Blog 5!	OK_	
Drum Storage Area	No	
	UK	
Shipping and Receiving Docks Bldg 50 NW:	Ole	
0	201	
Shipping and Receiving Docks Blag 4 South _	OK	
Chip Collection/Coolang Storage Blog	Mr X	e Commille
only concentrate ordinage stage.	OP P	Convince
Shipping Docks Bldg 8	816	
	÷ /	
Receiving Docks Bldg 33	OK	
Assembly Docks Bldg 44 S	enc	
Assembly Books Blag 44 c	OK.	
Cylinder Paint Bldg 6	N/A	
		1
Stack Checks		
Family Line Clearcoat Straw M	No Yes	
		1
Cylinder Line BaseCoat Bootn		
Cylinder Line Topcoat Booth		
		. 14
	V	
		1
	V	
	//	
	falls If #1 Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch I #2 60" Pipes to Holding Pond Holding Pond Ditch to Cash Street Ditch Cash Street Pumping Station Above Ground Storage Tank Bldg 29 Above Ground Storage Tank Bldg 42 Diesel Fill Station Bldg 40 North E-Coat Resin Tank Fill Bldg 10 North Above Ground Storage Tank Room Bldg 51 Drum Storage Area Shipping and Receiving Docks Bldg 50 NW Shipping and Receiving Docks Bldg 50 NW Shipping Docks Bldg 8 Receiving Docks Bldg 8 Receiving Docks Bldg 33 Assembly Docks Bldg 44 S Cylinder Paint Bldg 6 Stack Checks A Family Line Clearcoat Stack N B Family Line Tan Booth Stack S Cylinder Line BaseCoat Booth Cylinder Line BaseCoat Booth Cylinder Line BaseCoat Booth	Initials Observations I #1 Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch Ditch crossing to Cash Street Ditch I #2 60" Pipes to Holding Pond Holding Pond Ditch to Casn Street Ditch Cash Street Pumping Station I #2 60" Pipes to Holding Pond Holding Pond Ditch to Casn Street Ditch Cash Street Pumping Station I #2 60" Pipes to Holding Pond Holding Pond Ditch to Casn Street Ditch Cash Street Pumping Station I #2 60" Pipes to Holding Pond Holding Pond Holding Pond Holding Pond Clast Clast Clast Above Ground Storage Tank Bldg 29 Above Ground Storage Tank Bldg 29 Above Ground Storage Tank Bldg 42 Diesel Fill Station Bldg 40 North E-Coat Resin Tank Fill Bldg 10 North Above Ground Storage Tank Room Bldg 51 Drum Storage Area Shipping and Receiving Docks Bldg 50 NW Shipping and Receiving Docks Bldg 50 NW Shipping Docks Bldg 8 Receiving Docks Bldg 8 Receiving Docks Bldg 33 Cylinder Paint Bldg 6 Stack Checks A Family Line Clearcoat Stack N A Family Line Clearcoat Stack N A Family Line Tan Booth Stack S Cylinder Line BaseCoat Booth Cylinder Line Topcoat Boot

Burlington Environmental Plant Walkaround Chec	
n Water Outfalls	Initials 4/30/0
Outfall #1 Concrete Pipe to Ditch Ditch crossing to Cash Street Ditch	Dels - Clear
Outfall #2 60" Pipes to Holding Pond Holding Pond Ditch to Cash Street Ditch	Clean
Cash Street Pumping Station	Clean
Area 1 Above Ground Storage Tank Bldg 29	OK
Area 2 Above Ground Storage Tank Bldg 42	- OK
Area 3 Diesel Fill Station Blag 40 North	.Ox
Area 4 E-Coat Resin Tank Fill Bicg 10 North	- Or
Area 5 Above Ground Storage Tank Room Blog 51	Ox
Area 6 Drum Storage Area	or - be
Area 7 Shipping and Receiving Docks Bldg 50 NW	
Area 8 Shipping and Receiving Dacks Blag 4 Court	OK
Area 9 Chip Collection/Cooland Storage Blag	- Op
Area 10 Shipping Docks Bldg 8	OK
Area 11 Receiving Docks Bldg 33	- or
Area 12 Assembly Docks Bldg 44 3	- OR
Area 13 Cylinder Paint Bldg 6	<u> </u>
Air Permit Stack Checks	Emissions Evident Vo Yes
EP 25 A Family Line Clearcoat Stack N EP 25 B Family Line Clearcoat Stack S EP 23 A Family Line Tan Booth Stack N EP 23 B Family Line Tan Booth Stack S EP 30 Cylinder Line BaseCoat Booth EP 32 Cylinder Line Topcoat Booth EP 21 A Crawler Booth Stack E EP 21 B Crawler Stack W EP 10 A Rops Booth Stack N	NA NA NA NA
EP 10 B Rops Booth Stack Center EP 10 C Rops Booth Stack S EP 27 Touch-up Booth Stack EP 28 Burn-Off Oven #1 Stack W EP 29 Burn-Off Oven #2 Stack E	

	Burlington Environmental Plant Walk around Checklist		Date:	5/28/07	Links.
			initials:	Tmus	40000000
Storm Wate	er Outfalls Clear		Clear	Not clear	125
	Outfall #1	Concrete Pipe to Ditch	V		
		Ditch Crossing to Cash Street Ditch	V		频度图
	Outfall #2	62" Pipe to Holding Pond	1		大學的
		Holding Pond ditch to Cash Street Ditch	w		
			2		
regues de		Cash Street Pumping Station	V		
SWPP/Spill	Risk Areas			Acceptable	Not Acceptable
	Area #1	Check tank integrity of all above ground tanks		V	
- 3	Area #2	Above ground storage tank Building #29			
	Area #3	Above ground storage tank Building #42		1	- 1
	Area #4	Diesel Fill Station Building #40 North		10.0	
	Area #5	E-Coat Resin Tank Fill Building #10 North		V	
	Area #6	Above Ground Storage Tank Building #51		V	
	Area #7	Drum Storage Area		1/	
	Area #8	Shipping and Receiving Docks Building #50NW			
	Area #9	Shipping and Receiving Docks Building #4 south			
	Area #10	Chip Callection/Coolant Storage Building #50		V	
1	Area #11	Shipping Docks Building #8		V	
7.	Area #12	Receiving Docks Building #33		V	
4	Area #13	Assembly Docks Building #44 S.	Building #	V	
	Area #14	Non-Hazardous Waste management	Samuel Control		
	Area #15	Hazardous Waste Management			
	Area #16	Hazardous Material Management		V.	
7	Area #17	Production Units Stored Outside Leaking		N	
	Area #18	Pavement and Dirt, Free of Stains			
- 12	Area #19	Scrap Metal Dumpster areas Maintained	A	1/	
	Area #20	Trash Dumpsters Areas Maintained		17	
	Area #21	Stored Pallets, Container and Rack Storage Maintained		1/	
	Area #22	Any Soil Erosion Observed		1/	
	Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned	AU	V	
	Area #24	Spill Kils in Place and Full	7.1.7	V	
Building Nun	nber Listing	4,5,6,7.8,10,12,29,31,33,40,41,42,44, 50,51 and 52	Account to the second		
	196				
Title V Air Pe	ermit Stack Ch	necks		Emission Ev	vident
		*,		No	Yes
	EP 25 A	Family Line clearcoat Stack (N)		la de la constantina della con	
	EP 25 B	Family Line clearcoat Stack (S)		اسما	
	EP 23 A	Family Line Tan Booth Stack (N)		V	
	EP 23 B	Family Line Tan Booth Stack (S)		V	
	EP 10 A	Rops Booth Stack (N)		V	
	EP 10 B	Rops Booth Stack (Center)		V	
	EP 10 C	Rops Booth Stack (S)		V	S111-100
	EP 27	Touch-up Booth Stack		V	
	EP 28	Burn-off Oven #1 Stack (W)			
	EP 29	Burn-off Oven #1 Stack (E)		1/	

Burlington	Burlington Environmental Plant Walk around Checklist		4/27/07	
		initials:	TMW	
Storm Water Outfalls		Clear	Not clear	
Outfall #1	Concrete Pipe to Ditch	V		
	Ditch Crossing to Cash Street Ditch	V		
Outfall #2	82" Pipe to Holding Pond	V		123
	Holding Pond ditch to Cash Street Ditch	V		
		/		
	Cash Street Pumping Station	V		
SWPP/Spill Risk Areas			Acceptable	Not Acceptable
Area #1	Check tank integrity of all above ground tanks		V	
Area #2	Above ground storage tank Building #29			
Area #3	Above ground storage tank Building #42		1	
Area #4°	Diesel Fill Station Building #40 North		V.	
Area #5	E-Coat Resin Tank Fill Building #10 North		V	
Area #6	Above Ground Storage Tank Building #51		1/	
Area #7	Drum Storage Area		VI	
Area #8	Shipping and Receiving Docks Building #50NW			
Area #9	Shipping and Receiving Docks Building #4 south		1/-	
Area #10	Chip Collection/Coolant Storage Building #50		V	
Area #11	Shipping Docks Building #8		V	
Area #12	Receiving Docks Building #33		V	
Area #13	Assembly Docks Building #44 S	Building #	V	
Area #14	Non-Hazardous Waste management		V	
Area #15	Hazardous Waste Management			
Area #16	Hazardous Material Management			
Area #17	Production Units Stored Outside Leaking		V	
Area #18	Pavement and Dirt, Free of Stains		1	
Area #19	Scrap Metal Dumpster areas Maintained		-	
Area #20	Trash Dumpsters Areas Maintained		V	
Area #21	Stored Pallets, Container and Rack Storage Maintained		11/	
Area #22	Any Soil Erosion Observed		1	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		1/	
Area #24	Spill Kits in Place and Full			
Building Number Listing	4,5.6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52			
Title V Air Permit Stack Cl	hecks		Emission Ev	vident Yes
EP 25 A	Family Line clearcoat Stack (N)		No	162
EP 25 B	Family Line clearcoat Stack (S)		/	
EP 23 A	Family Line Tan Booth Stack (N)		1/	
EP 23 B	Family Line Tan Booth Stack (\$)			
EP 10 A	Rops Booth Stack (N)		DAY	hunnin
EP 10 B	Rops Booth Stack (Center)		N(1)	Il work it
EP 10 C	Rops Booth Stack (S)		OAF	CIMPAT
EP 27	Touch-up Booth Stack			NATAL VIII
EP 28	Bum-off Oven #1 Stack (W)		7	
	Bum-off Oven #1 Stack (E)		1	
EP 29	Guiron Cyclin Glack IL.			

Burlington	Environmental Plant Walk around Checklist	Date:	7/24/01	
		initials:	7 MW	1 1 1
Storm Water Outfalls	3 A A A A A A A A A A A A A A A A A A A	Clear	Not clear	19.00
Outfall #1	Concrete Pipe to Ditch	14		
	Ditch Crossing to Cash Street Ditch	1		1495
Outfall #2	62" Pipe to Holding Pond	1		可用
	Holding Pond ditch to Cash Street Ditch			生 发 证
A to be beginning to the				44.75
	Cash Street Pumping Station			Not
SWPP/Spill Risk Areas				Acceptable
Area #1	Check tank integrity of all above ground tanks			
Area #2	Above ground storage tank Building #29		V	
Area #3	Above ground storage tank Building #42			
Area #4	Diesel Fill Station Building #40 North		V	
Area #5	E-Coat Resin Tank Fill Building #10 North		V.	
Area #6	Above Ground Storage Tank Building #51			
Area #7	Drum Storage Area		1/2	
Area #8	Shipping and Receiving Docks Building #50NW		V,	
Area #9	Shipping and Receiving Docks Building #4 south		V.	
Area #10	Chip Collection/Coolant Storage Building #50			
Area #11	Shipping Docks Building #8			
Area #12	Receiving Docks Building #33		1/	
Area #13	Assembly Docks Building #44 S	Building #	V/	
Area #14	Non-Hazardous Waste management			
Area #15	Hazardous Waste Management			
Area #16	Hazardous Material Management		1/	
Area #17	Production Units Stored Outside Leaking		1/	
Area #18	Pavement and Dirt, Free of Stains		0	
Area #19	Scrap Metal Dumpster areas Maintained		1/	
Area #20	Trash Dumpsters Areas Maintained		//	
Area #21	Stored Pallets, Container and Rack Storage Maintained		1/1	
Area #22	Any Soil Erosion Observed	(-10.4 2.1	1//	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned			- M
Area #24	Spill Kits in Place and Full			
Building Number Listing	4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52			
Title V Air Permit Stack Ct	necks		EmissionEv	
1/1-17			No	Yes
EP 25 A	Family Line clearcoat Stack (N)		1	
<u>EP 25 B</u>	Family Line clearcoat Stack (S)			
EP 23 A	Family Line Tan Booth Stack (N)		12	
<u>EP 23 B</u>	Family Line Tan Booth Stack (5)		12	
EP 10 A	Rops Booth Stack (N)			
EP 10 B	Rops Booth Stack (Center)		12	
EP 10 C	Roos Booth Stack (S)		13	
EP 27	Touch-up Booth Stack		1.7	
EP 28	Burn-off Oven #1 Stack (W)		-	
EP 29	Burn-off Oven #1 Stack (E)			

Burl	lington	Environmental Plant Walk around Checklist	Date:	8/24/07	140
			initials:	Thus	100
Storm Water Outfa	alis	*	Clear	Not clear	1272
Outfa	fall #1	Concrete Pipe to Ditch	V		
		Ditch Crossing to Cash Street Ditch	V		1 1212
Outf	ali #2	62" Pipe to Holding Pond	/		179
THE STATE OF THE S		Holding Pond ditch to Cash Street Ditch			YE FAT
					1
		Cash Street Pumping Station	V	<u> </u>	5 1 1 1 1 (P.)
SWPP/Solil Risk A	2000			Acceptable	Not Acceptable
Area		Check tank integrity of all above ground tanks		V	
Area		Above ground storage tank Building #29			
Area		Above ground storage tank Building #42		-,/	
Area		Diesel Fill Station Building #40 North		- · · ·	
Area		E-Coat Resin Tank Fill Building #10 North		1/	
Area		Above Ground Storage Tank Building #51			
Area		Drum Storage Area		V	
Area	2.11	Shipping and Receiving Docks Building #50NW		./	
Area		Shipping and Receiving Docks Building #4 south		1/	
Area		Chip Collection/Coolant Storage Building #50		1	
Area		Shipping Docks Building #8			
Area		Receiving Docks Building #33		V	
Area		Assembly Docks Building #44 S.	Building #	V	***************************************
Area		Non-Hazardous Waste management		V	
Area		Hazardous Waste Management			
Area		Hazardous Material Management			
Area	#17	Production Units Stored Outside Leaking		-	
Area	#18	Pavement and Dirt, Free of Stains	14 7 2 10	-	
Area	#19	Scrap Metal Dumpster areas Maintained		17	
Area	#20	Trash Dumpsters Areas Maintained			-
Area	#21	Stored Pallets, Container and Rack Storage Maintained	-	V	
Area	#22	Any Soil Erosion Observed		V	
Area	#23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		1	
Area	#24	Spill Kits in Place and Full		V	
Building Number Lis	sting	4,5,8,7,8,10,12,29,31,33,40,41,42,44, 50.51 and 52			
	- two				
Title V Air Permit St	tack Ch	ecks		Emission Ev	rident
				No	Yes
EP 25	5 A	Family Line clearcoat Stack (N)		V	
EP 25	58	Family Line clearcoat Stack (S)		V	
EP 23	3 A	Family Line Tan Booth Stack (N)		V	
EP 23	3 B	Family Line Tan Booth Stack (S)		V	
EP 10	0 A	Rops Booth Stack (N)		V	
EP 10	0 B	Rops Booth Stack (Center)		V	
EP 10	0 C	Rops Booth Stack (S)		V	
EP 27	7	Touch-up Booth Stack		V	
EP 28	В	Burn-off Oven #1 Stack (W)		V	
EP 29	9	Burn-off Oven #1 Stack (E)		V	

Burlington	n Environmental Plant Walk around Checklist	Date:	11/24/0	1 488
04-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		Initials:	thus	A Section 1
Storm Water Outfalls		Clear	Not clear	
Outfall #1	Concrete Pipe to Ditch	1		上。据
0. 17-11 110	Ditch Crossing to Cash Street Ditch	/		
Outfall #2	62" Pipe to Holding Pond			
	Holding Pond ditch to Cash Street Ditch	-		
	Cash Street Pumping Station			7
	Vasit Suger Fullipling Station	-4		Not
SWPP/Spill Risk Areas			Acceptable	Acceptable
Area #1	Check tank integrity of all above ground tanks		V	
Area #2	Above ground storage tank Building #29			
Area #3	Above ground storage tank Building #42		31	
Area #4	Diesel Fill Station Building #40 North		1 12 12 1	
Area #5	E-Coat Resin Tank Fill Building #10 North			
Area #6	Above Ground Storage Tank Building #51		1	
Area #7	Drum Storage Area		10/10	
Area #8	Shipping and Receiving Docks Building #50NW		-	
Area #9	Shipping and Receiving Docks Building #4 south		1	
Area #10	Chip Collection/Coolant Storage Building #50		11	
Area #11	Shipping Docks Building #8		1/	2 1
Area #12	Receiving Docks Building #33		-/	B)
Area #13	Assembly Docks Building #44 S.	Building #	1	
Area #14	Non-Hazardous Waste management	00	1 1/	
Area #15	Hazardous Waste Management	t.Fl.		
Area #16	Hazardous Material Management		1_1_	
Area #17	Production Units Stored Outside Leaking		1	
Area #18	Pavement and Dirt, Free of Stains			
Area #19	Scrap Metal Dumpster areas Maintained		- L	
Area #20	Trash Dumpsters Areas Maintained		1/2	
Area #21	Stored Pallets, Container and Rack Storage Maintained		1/	
Area #22	Any Soil Erosion Observed			
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned			
Area #24	Spill Kits in Place and Full	J. All dir	15.7	
uilding Number Listing	4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52			
itle V Air Permit Stack Che	anke		7.41	
alo v / di v Ci/ilit Otack Ci/k	i i i i i i i i i i i i i i i i i i i		Emission Ev No	vident Yes
EP 25 A	Family Line clearcoat Stack (N)		- 10 J	. 63
EP 25 B	Family Line clearcoat Stack (S)		W.	
EP 23 A	Family Line Tan Booth Stack (N)		1	
EP 23 B	Family Line Tan Booth Stack (S)			
EP 10 A	Rops Booth Stack (N)		NA	
EP 10 B	Rops Booth Stack (Center)		KIA	
EP 10 C	Rops Booth Stack (S)		NA	
EP 27		TI.	110/	
	Touch-up Booth Stack		. /	7
EP 28	Touch-up Booth Stack Burn-off Oven #1 Stack (W)	E = '	1/	

Concrete Pipe to Ditch Ditch Crossing to Cash Street Ditch 2" Pipe to Holding Pond Rolding Pond ditch to Cash Street Ditch Cash Street Pumping Station Check tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 Resel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50	Clear OW OW	Acceptable	Not Acceptable
bitch Crossing to Cash Street Ditch 2" Pipe to Holding Pond folding Pond ditch to Cash Street Ditch cash Street Pumping Station Check tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 ciesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50	Clear	Acceptable	11177
bitch Crossing to Cash Street Ditch 2" Pipe to Holding Pond folding Pond ditch to Cash Street Ditch cash Street Pumping Station Check tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 ciesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50	OV OV	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
2° Pipe to Holding Pond dolding Pond ditch to Cash Street Ditch cash Street Pumping Station check tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50	OV OV	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
check tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 besel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50	OF OF	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
theck tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50	DV	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
theck tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
theck tank integrity of all above ground tanks bove ground storage tank Building #29 bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
bove ground storage tank Building #29 bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.4772
bove ground storage tank Building #29 bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
bove ground storage tank Building #42 iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50			
iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50			
iesel Fill Station Building #40 North -Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50			
-Coat Resin Tank Fill Building #10 North bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50			
bove Ground Storage Tank Building #51 rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50			
rum Storage Area hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50			
hipping and Receiving Docks Building #50NW hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50		The Part of the Pa	V
hipping and Receiving Docks Building #4 south hip Collection/Coolant Storage Building #50		1	
hip Collection/Coolant Storage Building #50			
		V	
hipping Docks Building #8		1/	
eceiving Docks Building #33			
	Building #	1	- Autor
Langue 1 at Michigan - House			
and the state of t	-		
to the property of the propert		17	
The state of the s	-		
		l X	
		- X	
		1	
		1	
	-		
	ssembly Docks Building #44 S. con-Hazardous Waste management azardous Waste Management azardous Material Management roduction Units Stored Outside Leaking avement and Dirt, Free of Stains crap Metal Dumpster areas Maintained rash Dumpsters Areas Maintained tored Pallets, Container and Rack Storage Maintained my Soil Erosion Observed uilding #29 Outside Wash Bay Properly Maintained and Cleaned pill Kits in Place and Full 4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52	on-Hazardous Waste management azardous Waste Management azardous Material Management roduction Units Stored Outside Leaking avement and Dirt, Free of Stains crap Metal Dumpster areas Maintained rash Dumpsters Areas Maintained tored Pallets, Container and Rack Storage Maintained my Soil Erosion Observed uilding #29 Outside Wash Bay Properly Maintained and Cleaned pill Kits in Place and Full	on-Hazardous Waste management azardous Waste Management azardous Material Management roduction Units Stored Outside Leaking avement and Dirt, Free of Stains crap Metal Dumpster areas Maintained rash Dumpsters Areas Maintained tored Pallets, Container and Rack Storage Maintained my Soil Erosion Observed uilding #29 Outside Wash Bay Properly Maintained and Cleaned pill Kits in Place and Full

Burlington	Burlington Environmental Plant Walk around Checklist		11/29/0	- Charles
		Initials:	THU	1
Storm Water Outfalls		Clear	Not clear	240
Outfall #1	Concrete Pipe to Ditch			12.2
	Ditch Crossing to Cash Street Ditch	V		1
Outfall #2	62" Pipe to Holding Pond			1900
	Holding Pond ditch to Cash Street Ditch	V		
	Cash Street Pumping Station			
SWPP/Spill Risk Areas			Acceptable	Not Acceptable
Area #1	Check tank integrity of all above ground tanks		V	
Area #2	Above ground storage tank Building #29		-	
Area #3	Above ground storage tank Building #42		W	
Area #4	Diesel Fill Station Building #40 North		1	
Area #5	E-Coat Resin Tank Fill Building #10 North		V	
Area #6	Above Ground Storage Tank Building #51			
Area #7	Orum Storage Area		w	
Area #8	Shipping and Receiving Docks Building #50NW		1/	
Area #9	Shipping and Receiving Docks Building #4 south		1/	
Area #10	Chip Collection/Coolant Storage Building #50		V	
Area #11	Shipping Docks Building #8		V	
Area #12	Receiving Docks Building #33		V	
Area #13	Assembly Docks Building #44 S.	Building #		
Area #14	Non-Hazardous Waste management		V	
Area #15	Hazardous Waste Management		1	
Area #16	Hazardous Material Management			
Area #17	Production Units Stored Outside Leaking		V	
Area #18	Pavement and Dirt, Free of Stains		V	
Area #19	Scrap Metal Dumpster areas Maintained		V	1 2
Area #20	Trash Dumpsters Areas Maintained		V	
Area #21	Stored Pallets, Container and Rack Storage Maintained		~	
Area #22	Any Soil Erosion Observed		~	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		V	
Area #24	Spill Kits in Place and Full			
Building Number Listing	4,5,6,7,8.10,12.29,31,33,40,41,42,44, 50,51 and 52			
Title V Air Permit Stack Ch	ecks		Emission Ev	rident
			No	Yes
EP 25 A	Family Line clearcoat Stack (N)		1	-
EP 25 B	Family Line clearcoat Stack (S)		/	
EP 23 A	Family Line Tan Booth Stack (N)			
EP 23 B	Family Line Tan Booth Stack (S)		V	
EP 10 A	Rops Booth Stack (N)		NA	
EP 10 B	Rops Booth Stack (Center)		NA	
EP 10 C	Rops Booth Stack (S)	100	NA	12
EP 27	Touch-up Booth Stack	Eq.	V/	
EP 28	Burn-off Oven #1 Stack (W)		· V.	
EP 29	Burn-off Oven #1 Stack (E)			

Burilingto	n Environmental Plant Walk around Checklist	Date:	12/26/0	4
Storm Water Outfalls		Clear	Not clear	
Outfall #1	Concrete Pipe to Ditch	, /		
	Ditch Crossing to Cash Street Ditch	N		
Outfall #2	62" Pipe to Holding Pend			
	Holding Pond ditch to Cash Street Ditch	/		
			,	
	Cash Street Pumping Station			Early on the abroadt
SWPP/Spill Risk Areas			Acceptable	Not Acceptable
Area #1	Check tank integrity of all above ground tanks		Acceptable	
Area #2	Above ground storage tank Building #29		-	
Area #3	Above ground storage tank Building #42		-	
Area #4	Dieset Fill Station Building #40 North		-	_
Area #4	E-Coat Resin Tank Fill Building #10 North		-	
Area #5	Above Ground Storage Tank Building #51		1	
Area #7	Drum Storage Area		/	
Area #7	Shipping and Receiving Docks Building #50NW	-21070	/	-
Area #9	Shipping and Receiving Docks Building #4 south	1.50	-	
Area #10	Chip Collection/Coolant Storage Building #50			-
Area #11	Shipping Docks Building #8			
Area #12	Receiving Docks Building #33		1	
Area #13	Assembly Docks Building #44 S	Building #	-	
Area #14	Non-Hazardous Waste management	Standaring #	1 5	
Area #15	Hazardous Waste Management		1	
Area #15	Hazardous Material Management		1	-
Area #17	Production Units Stored Outside Leaking	A SHARWAY	-	
Area #18	Pavement and Dirt. Free of Stains	OF THE PARTY OF	+ -	
Area #19	Scrap Metal Dumpster areas Maintained		1 1	
Area #20	Trash Dumpsters Areas Maintained		1	
Area #21	Stored Pallets, Container and Rack Storage Maintained		1	_
Area #22	Any Soil Erosion Observed		1/	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		1	
Area #24	Spill Kits in Place and Full		/	
are the second of		L		
uilding Number Listing	4,5,6,7,8,10.12,29.31.33,40,41.42.44.50.51 and 52		Emission E	vidaat
MO V PM I OHIM OLDON C			No	Yes
EP 25 A	Family Line clearcoat Stack (N)			
EP 25 B	Family Line clearcoat Stack (S)		7	
EP 23 A	Family Line Tan Booth Stack (N)		_	
EP 23 B	Family Line Tan Booth Stack (S)		3	
EP 10 A	Rops Booth Stack (N)		K	
EP 10 B	Rops Booth Stack (Center)		1	
EP 10 C	Rops Booth Stack (S)		7	
EP 27	Touch-up Booth Stack		-5	
EP 28	Burn-off Oven #1 Stack (W)		5	
EP 29	Burn-off Oven #1 Stack (E)		01	

	Burlington	Environmental Plant Walk around Checklist	Date:	1/28/06	Ago L
			Initials:	trow	
Storm Water	Outfalls		Clear	Not clear	
	Outfall #1	Concrete Pipe to Ditch	V		
		Ditch Crossing to Cash Street Ditch 62" Pipe to Holding Pond Holding Pond ditch to Cash Street Ditch	V,		
	Outfall #2	62" Pipe to Holding Pond	V		
19-75		Holding Pond ditch to Cash Street Ditch	V	- Name - Alle	
		Cash Street Pumping Station	V		
					Not Acceptable
SWPP/Spill I	Risk Areas			Acceptable	Acceptable
	Area #1	Check tank integrity of all above ground tanks		V	
	Area #2	Above ground storage tank Building #29		-	
	Area #3	Above ground storage tank Building #42			
	Area #4	Diesel Fill Station Building #40 North		- V,	
	Area #5	E-Coat Resin Tank Fill Building #10 North		V ,	
	Area #6	Above Ground Storage Tank Building #51		V	
	Area #7	Drum Storage Area		V	
	Area #8	Shipping and Receiving Docks Building #50NW		V.	
	Area #9	Shipping and Receiving Docks Building #4 south		V	
111	Area #10	Chip Collection/Coolant Storage Building #50		V	
	Area #11	Shipping Docks Building #8		- V	
	Area #12	Receiving Docks Building #33		V.	
	Area #13	Assembly Docks Building #44 S.	Building #	V	
	Area #14	Non-Hazardous Waste management		V .	
	Area #15	Hazardous Waste Management Norve	11.	V	
	Area #16	Hazardous Material Management		V	
	Area #17	Production Units Stored Outside Leaking	1.00°/	V.	
	Area #18	Pavement and Dirt, Free of Stains		V	
	Area #19	Scrap Metal Dumpster areas Maintained		V	The state of the s
	Area #20	Trash Dumpsters Areas Maintained		V	
	Area #21	Stored Pallets, Container and Rack Storage Maintained		V	
	Area #22	Any Soil Erosion Observed		V	
	Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		V/	
	Area #24	Spill Kits in Place and Full		V	
Building Nun	iber Listing	4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52			
The state of the s					
Title V Air Pe	rmit Stack Cl	necks		Emission E	
				No	Yes
	EP 25 A	Family Line clearcoat Stack (N)		V	
	EP 25 B	Family Line clearcoat Stack (S)	19	V	
	EP 23 A	Family Line Tan Booth Stack (N)			
	EP 23 B	Family Line Tan Booth Stack (S)		V	
	EP 10 A	Rops Booth Stack (N)		NOT KU	rune,
	EP 10 B	Rops Booth Stack (Center)		Not RA	wwy
	EP 10 C	Rops Booth Stack (S)		Not Ry	min
	EP 27	Touch-up Booth Stack			1
	EP 28	Burn-off Oven #1 Stack (W)			
	EP 29	Burn-off Oven #1 Strick (E)			

Burilington	Environmental Plant Walk around Checklist	Date:	2/28/08	
		Initials:	Tmw	100
Storm Water Outfalls		Clear	Not clear	19年至7
Outfall #1	Concrete Pipe to Ditch			
	Ditch Crossing to Cash Street Ditch 62* Pipe to Holding Pond	VV		
Outfall #2	82" Pipe to Holding Pond	V		
	Holding Pond ditch to Cash Street Ditch	V		
1.0	Control of the Control of the Control			
	Cash Street Pumping Station	V		
WPP/Spill Risk Areas			Acceptable	Not Acceptable
Area #1	Check tank integrity of all above ground tanks			
Area #2	Above ground storage tank Building #29		1/	
Area #3	Above ground storage tank Building #42			
Area #4	Diesel Fill Station Building #40 North		V	
	E-Coat Resin Tank Fill Building #10 North		~	
Area #5	Above Ground Storage Tank Building #51			
Area #6	Drum Storage Area		V	
Area #7	Shipping and Receiving Docks Building #50NW		-	
Area #8	Shipping and Receiving Docks Building #4 south		V	
Area #9	Chip Collection/Coolant Storage Building #50		-	
Area #10				
Area #11	Shipping Docks Building #8		V	
Area #12	Receiving Docks Building #33	Building #	V	
Area #13	Assembly Docks Building #44 S	Contains #	U	
Area #14	Non-Hazardous Waste management	-	1	Andrew Control
Area #15	Hazardous Waste Management			_
Area #16	Hazardous Material Management	-	V.	
Area #17	Production Units Stored Outside Leaking		V	
Area #18	Pavement and Dirt, Free of Stains		1	
Area #19	Scrap Metal Dumpster areas Maintained		V	
Area #20	Trash Dumpsters Areas Maintained		The second liverage in the second	
Area #21	Stored Pallets, Container and Rack Storage Maintained		1	
Area #22	Any Soil Erosion Observed		1	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		V	
Area #24	Spill Kits in Place and Full		V	
Building Number Listing	4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52			
Fitle V Air Permit Stack Cl	hecks		Emission E	Evident
rine y , iir i errine ement er		_	No	Yes
EP 25 A	Family Line clearcoat Stack (N)			1
EP 25 B	Family Line clearcoat Stack (S)	/	A M	$I \longrightarrow$
EP 23 A	Family Line Tan Booth Stack (N)	d	MAIN	1 +
EP 23 B	Family Line Tan Booth Stack (S)	14	100	11/
EP 10 A	Rops Booth Stack (N)	7	1 ——	KI
EP 10 B	Rops Booth Stack (Center)		10	
EP 10 C	Rops Booth Stack (S)	1 1	I A D	
EP 27	Touch-up Booth Stack	M	1	
EP 28	Burn-off Oven #1 Stack (W)		10.	
EP 29	Burn-off Oven #1 Stack (E)	- ~		W

Burlington	Environmental Plant Walk around Checklist	Date:	3/27/08		
		Initials:	1100	existence of the	
Storm Water Outfalls	managed managed managed and a military	Clear	Not clear	- 温暖	
Outfall #1	Concrete Pipe to Dilch	1			
0. 4-1.40	Ditch Crossing to Cash Street Ditch	1		- 30	
Outfall #2	62° Pipe to Holding Pond	1			
	Holding Pond ditch to Cash Street Ditch	<u> </u>			
	Cash Street Pumping Station	V	1		
CTA/DCTC-11 Cints Assess			Acceptable_	Not Acceptable	
SWPP/Split Risk Areas	Check tank integrity of all above ground tanks		Acceptable		1
Area #1			./		
Area #2	Above ground storage tank Building #29 Above ground storage tank Building #42				1
Area #3	Diesel Fill Station Building #40 North			1	1
Area #4			V		1
Area #5	E-Coat Resin Tank Fill Building #10 North Above Ground Storage Tank Building #51				i
Area #6	Drum Storage Area		00208	1/	W/082
Area #7	Shipping and Receiving Docks Building #50NW		0.279		1
Area #8 Area #9	Shipping and Receiving Docks Building #4 south				1
Area #10	Chip Collection/Coolant Storage Building #50				1
Area #11	Shipping Docks Building #8		- X		1
Area #12	Receiving Docks Building #33				
Area #13	Assembly Docks Building #44 S.	Building #			ſ
Area #14	Non-Hazardous Waste management	Containing //	1		i
Area #15	Hazardous Waste Management	44	1		
Area #16	Hazardous Material Management		1		
Area #17	Production Units Stored Outside Leaking		1		1
Area #18	Pavement and Dirt. Free of Stains		1		-Non-
Area #19	Scrap Metal Dumpster areas Maintained	 	1		-Non-
Area #20	Trash Dumpsters Areas Maintained		11		
Area #21	Stored Pallets, Container and Rack Storage Maintained				1
Area #22	Any Soil Erosion Observed		1		1
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		V		1
Area #24	Spill Kits in Place and Full		1		
Building Number Listing	4 5.6.7 8.10.12,29,31.33,40,41,42,44, 50,51 and 52	Control of the Contro			
			Emission E	widest	
Title V Air Permit Stack Cl	necks		Emission E No	Yes	
EP 25 A	Family Line clearcoat Stack (N)		V.		
EP 25 B	Family Line clearcoat Stack (S)			Annual Control of the	
EP 23 A	Family Line Tan Booth Stack (N)				
EP 23 B	Family Line Tan Booth Stack (S)	1 4	V		×
EP 10 A	Rops Booth Stack (N)	puring	NA		
EP 10 B	Rops Booth Stack (Center)	I'm.	NR		
EP 10 C	Rops Booth Stack (S)		NR		
EP 27	Touch-up Booth Stack		/.		
EP 28	Burn-off Oven #1 Stack (W)		V		
EP 29	Burn-off Oven #1 Stack (E)		V		

Burlington	Environmental Plant Walk around Checklist	Date:	42408	道。
		Initials:	tmu	Carlo Service Land
Storm Water Outfalls		Clear	Not clear	100
Outfall #1	Concrete Pipe to Ditch			
	Ditch Crossing to Cash Street Ditch	1		40000
Outfall #2	62° Pipe to Holding Pond	V	10000	
	Holding Pond ditch to Cash Street Ditch	1		
	Cash Street Pumping Station			No.
WPP/Spill Risk Areas			Acceptable	Not Acceptable
Area #1	Check tank integrity of all above ground tanks			
Area #2	Above ground storage tank Building #29		-	
Area #3	Above ground storage tank Building #42		1	
Area #4	Diesel Fill Station Building #40 North			
Area #5	E-Coat Resin Tank Fill Building #10 North		V	
Area #6	Above Ground Storage Tank Building #51		./	
Area #7	Drum Storage Area		4	V.
Area #8	Shipping and Receiving Docks Building #50NW		V	
Area #9	Shipping and Receiving Docks Building #4 south			
Area #10	Chip Collection/Coolant Storage Building #50			
Area #11	Shipping Docks Building #8		V	
Area #12	Receiving Docks Building #33		/	
Area #13	Assembly Docks Building #44 S	Building #	/	
Area #14	Non-Hazardous Waste management	150	V.	
Area #15	Hazardous Waste Management	1	/	
Area #16	Hazardous Material Management	Sec. 12. 11; 1	1/	
Area #17	Production Units Stored Outside Leaking		1/	
Area #18	Pavement and Dirf. Free of Stains			
Area #19	Scrap Metal Dumpster areas Maintained		V	
Area #20	Trash Dumpsters Areas Maintained		V	
Area #21	Stored Pallets, Container and Rack Storage Maintained		V.	
Area #22	Any Soil Erosion Observed			
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		V	Towns and
Area #24	Spill Kits in Place and Full			
Building Number Listing	4.5.6.7.8.10.12.29.31.33.40.41.42.44.50.51 and 52			
itle V Air Permit Stack Cl	necks		Emission E	
	Facility Line alongs at Object (A)		No	Yes
EP 25 A	Family Line clearcoat Stack (N)		1	
EP 25 B	Family Line clearcoat Stack (S)	(8)	V	
EP 23 A	Family Line Tan Booth Stack (N)			
EP 23 B	Family Line Tan Booth Stack (S)		613	
EP 10 A	Rops Booth Stack (N)		NK	
EP 10 B	Rops Booth Stack (Center)		NR	
EP 10 C	Rops Booth Stack (S)		MK	
EP 27	Touch-up Booth Stack		V	
EP 28	Burn-off Oven #1 Stack (W)		- V	
EP 29	Burn-off Oven #1 Stack (E)		V/	

9.3.12F1 Rev A

Notes:

	Burlington	Environmental Plant Walk around Checklist	Date:	3/23/08		
			Initials:	The		
Storm Water C	Outfalls		Clear	Not clear		
	Outfall #1	Concrete Pipe to Ditch Ditch Crossing to Cash Street Ditch 62" Pipe to Holding Pond Holding Pond ditch to Cash Street Ditch	1	4		
A 18 7 18 18 18 18 18 18 18 18 18 18 18 18 18		Ditch Crossing to Cash Street Ditch	111			
	Outfall #2	62" Pipe to Holding Pond	900	/		
		Holding Pond ditch to Cash Street Ditch	1	1		
EM. L				1		
		Cash Street Pumping Station			Not	1
SWPP/Spill Ri	ek Aenas			Acceptable	Acceptable	
	Area #1	Check tank integrity of all above ground tanks		1]
	Area #2	Above ground storage tank Building #29		V]
	Area #3	Above ground storage tank Building #42		V		
	Area #4	Diesel Fill Station Building #40 North		V		1
		E-Coat Resin Tank Fill Building #10 North			_]
10	Area #5 Area #6	Above Ground Storage Tank Building #51		1/] .
	Area #7	Drum Storage Area				W/082
	Area #8	Shipping and Receiving Docks Building #50NW				1,85
	Area #9	Shipping and Receiving Docks Building #4 south		V		
	Area #10	Chip Collection/Coolant Storage Building #50		V		
1		Shipping Docks Building #8		V		
49.00	Area #11 Area #12	Receiving Docks Building #33		V		
		Assembly Docks Building #44 S	Building #	V		
	Area #13 Area #14	Non-Hazardous Waste management	50	V.		
4.5	Area #15	Hazardous Waste Management		IV		None
	Area #15	Hazardous Material Management		V		
	Area #17	Production Units Stored Outside Leaking		V		
3.0	Area #18	Pavement and Dirt. Free of Stains		V		
	Area #19	Scrap Metal Dumpster preas Maintained		IV		
10	Area #20	Trash Dumpsters Areas Maintained		1		
The second second	Area #21	Stored Pallets, Container and Rack Storage Maintained				
	Area #21	Any Soil Erosion Observed		V		
		Building #29 Outside Wash Bay Property Maintained and Cleaned				
	Area #23 Area #24	Spill Kits in Place and Full				1
Building Numb		4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52]
Building Numb	Jer Listing					1
Title V Air Per	mit Stack C	hecks		Emission B	Evident	
THE VALLE	mit Otook o			No	Yes	-
1 300	EP 25 A	Family Line clearcoat Stack (N)		NA		
	EP 25 B	Family Line clearcoat Stack (S)		NA		1
	EP 23 A	Family Line Tan Booth Stack (N)		V		
1	EP 23 B	Family Line Tan Booth Stack (S)		V		1
	EP 10 A	Rops Booth Stack (N)		V		1
	EP 10 B	Rops Booth Stack (Center)			V. (002-002-004)	1
1	EP 10 C	Rops Booth Stack (S)		V		1
	EP 27	Touch-up Booth Stack		V	/	1
	EP 28	Burn-off Oven #1 Stack (W)			/	
	EP 29	Burn-off Oven #1 Stack (E)		V	- 100 M (100 - 50)	1

Burlington Environmental Plant Walk around Checklist Date: Initials: Clear Not clear Storm Water Outfalls Outfall #1 Concrete Pipe to Ditch Ditch Crossing to Cash Street Ditch Outfall #2 62" Pipe to Holding Pond Holding Pand ditch to Cash Street Ditch Cash Street Pumping Station Not Acceptable Acceptable SWPP/Spill Risk Areas Check tank integrity of all above ground tanks Area #1 Above ground storage tank Building #29 Area #2 Above ground storage tank Building #42 1 Area #3 Diesel Fill Station Building #40 North Area #4 E-Coat Resin Tank Fill Building #10 North Area #5 Above Ground Storage Tank Building #51 Area #8 **Drum Storage Area** Area #7 Area #8 Shipping and Receiving Docks Building #50NW Shipping and Receiving Docks Building #4 south Area #9 Chip Collection/Coolant Storage Building #50 Area #10 Area #11 Shipping Docks Building #8 Area #12 Receiving Docks Building #33 Building # Assembly Docks Building #44 S. Area #13 Area #14 Non-Hazardous Waste management 51 Hazardous Waste Management Area #15 Area #16 Hazardous Material Management Production Units Stored Outside Leaking Area #17 Area #18 Pavement and Dirt. Free of Stains Area #19 Scrap Metai Dumpster areas Maintained Area #20 Trash Dumpsters Areas Maintained Stored Pallets. Container and Rack Storage Maintained Area #21 Area #22 Any Soil Erosion Observed Building #29 Outside Wash Bay Properly Maintained and Cleaned Area #23 Spill Kits in Place and Full Area #24 4.5.6.7.8.10.12.29.31.33.40,41.42.44.50.51 and 52 **Building Number Listing Emission Evident** Title V Air Permit Stack Checks Yes **EP 25 A** Family Line clearcoat Stack (N) **EP 25 B** Family Line clearcoat Stack (S) Family Line Tan Booth Stack (N) EP 23 A Family Line Tan Booth Stack (S) EP 23 B **EP 10 A** Rops Booth Stack (N) Rops Booth Stack (Center) **EP 10 B** Rops Booth Stack (S) **EP 10 C** Touch-up Booth Stack **EP 27** Burn-off Oven #1 Stack (W) **EP 28** Burn-off Oven #1 Stack (E) EP 29

	Burlington	Environmental Plant Walk around Checklist	Date:	7/22/08	建	
			Initials:	NB-TW	- 24 F	
torm Water	Outfalls		Clear	Not clear	200 E	
	Outfall #1	Concrete Pipe to Ditch	V			1
		Ditch Crossing to Cash Street Ditch			學別所語	
	Outfall #2	62" Pipe to Holding Pond			全国	1
		Holding Pond ditch to Cash Street Ditch				
			-			
		Cash Street Pumping Station			71. 21.	
WPP/Spill (Risk Areas			Acceptable	Not Acceptable	
	Area #1	Check tank integrity of all above ground tanks		V		
	Area #2	Above ground storage tank Building #29		V]
	Area #3	Above ground storage tank Building #42		L		1
	Area #4	Diesel Fill Station Building #40 North		V		1
	Area #5	E-Coat Resin Tank Fill Building #10 North		V		1
	Area #6	Above Ground Storage Tank Building #51		V		1
	Area #7	Drum Storage Area			V	WO
	Area #8	Shipping and Receiving Docks Building #50NW		V	Law Hardware 1	1
	Area #9	Shipping and Receiving Docks Building #4 south			V	I prai
	Area #10	Chip Collection/Coolant Storage Building #50 6		V	2	1
- 1	Area #11	Shipping Docks Building #8		V		1
	Area #12	Receiving Docks Building #33		1/		1
	Area #13	Assembly Docks Building #44 S	Building #			1
	Area #14	Non-Hazardous Waste management		V		1
	Area #15	Hazardous Waste Management				1
	Area #16	Hazardous Material Management		V		1
	Area #17	Production Units Stored Outside Leaking		1/		1
	Area #18	Pavement and Dirt, Free of Stains		1/	· - 1	1
-	Area #19	Scrap Metal Dumpster areas Maintained		1		1
-	Area #20	Trash Dumpsters Areas Maintained		-/		1
	Area #21	Stored Patiets, Container and Rack Storage Maintained		./		1
	Area #22	Any Soil Erosion Observed	1			1
	Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		V.		1
	Area #24	Spill Kits in Place and Full .				1
uilding Num		4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52				1
					30000-110000-12-53-	1
itle V Air Pe	rmit Stack Ch	necks		Emission E	vident Yes	
	EP 25 A	Family Line clearcoat Stack (N)		NA	755	
	EP 25 B	Family Line clearcoat Stack (S)		NA]
	EP 23 A	Family Line Tan Booth Stack (N)	(4]
	EP 23 B	Family Line Tan Booth Stack (S)	/ 1]
	EP 10 A	Rops Booth Stack (N)	my form	/		1
	EP 10 B	Rops Booth Stack (Center)	myon			1
	EP 10 C	Rops Booth Stack (S)	I In I			1
		Touch-up Booth Stack	1/4			1
	EP 27	Burn-off Oven #1 Stack (W)	EM. A		_	1
	EP 28	BUILT-VII O'SEII W'I SIEGN (VII)	. (1		1

Burlington	Environmental Plant Walk around Checklist	Date:	5-15 CB	大大大.
		Initials:	DEB	
Storm Water Outfalls		Clear	Not clear	
Outfall #1	Concrete Pipe to Ditch			
	Ditch Crossing to Cash Street Ditch	-		
Outfall #2	62" Pipe to Holding Pand	-		15 元 16 元
	Holding Pond ditch to Cash Street Ditch	1		能是是以次
MANAGEMENT TO THE PROPERTY OF THE PARTY OF T	Cash Street Pumping Station	- imm		
SWPP/Spill Risk Areas			Acceptable	Not Acceptable
Area #1	Check tank integrity of all above ground tanks			
Area #2	Above ground storage tank Building #29		w	
1.00	Above ground storage tank Building #42		V	
Area #3	Diesel Fill Station Building #40 North		1/	
Area #4	E-Coat Resin Tank Fill Building #10 North		V	
Area #5				
Area #6	Above Ground Storage Tank Building #51			
Area #7	Drum Storage Area		-	
Area #8	Shipping and Receiving Docks Building #50NW		-	
Area #9	Shipping and Receiving Docks Building #4 south			ļ
Area #10	Chip Collection/Coolant Storage Building #50		1	
Area #11	Shipping Docks Building #8		1	
Area #12	Receiving Docks Building #33	Dividelimm of		
Area #13	Assembly Docks Building #44 S	Building #	- L	
Area #14	Non-Hazardous Waste management			
Area #15	Hazardous Waste Management		- Lum	
Area #16	Hazardous Matenal Management		-	
Area #17	Production Units Stored Outside Leaking			
Area #18	Pavement and Dirt, Free of Stains		-	ļ
Area #19	Scrap Metal Dumpster areas Maintained			
Area #20	Trash Dumpsters Areas Maintained			-
Area #21	Stored Pallets, Container and Rack Storage Maintained			
Area #22	Any Soil Erosion Observed		1	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned			
Area #24	Spill Kils in Place and Full			<u>.</u>
Building Number Listing	4,5,6,7,8,10,12,29,31,33,46,41,42,44, 50,51 and 52			
Title V Air Permit Stack Cl	hecks		Emission E	
			No	Yes
EP 25 A	Family Line clearcoat Stack (N)		NAME	
EP 25 B	Family Line clearcoat Stack (S)		141	
EP 23 A	Family Line Tan Booth Stack (N)		-	
EP 23 B	Family Line Tan Booth Stack (S)		-	
EP 10 A	Rops Booth Stack (N)			
EP 10 B	Rops Booth Stack (Center)		-	
EP 10 C	Rops Booth Stack (S)			
EP 27	Touch-up Booth Stack			
EP 28	Burn-off Oven #1 Stack (W)		-	
EP 29	Burn-off Oven #1 Stack (E)		-	

E	Burlington	Environmental Plant Walk around Checklist	Date:	07 pr 108	V.
			initials:	7116	
Storm Water Or	utfalls		Clear	Not clear	P. Drielay
C	outfall #1	Concrete Pipe to Ditch	×		
		Ditch Crossing to Cash Street Ditch	×.		10
C	outfall #2	62" Pipe to Holding Pond	*	1	
		Holding Pond ditch to Cash Street Ditch	1		14.00
		Cash Street Pumping Station			
				Acceptable	Not Acceptable
SWPP/Spill Rist		Check tank integrity of all above ground tanks		Х.	
	rea #1	Above ground storage tank Building #29			
	rea #2	Above ground storage tank Building #42			
	rea #3	Diesel Fill Station Building #40 North			
	rea #4	E-Coat Resin Tank Fill Building #10 North		13	
	rea #5	Above Ground Storage Tank Building #51			
	rea #6				
	rea #7	Drum Storage Area Shipping and Receiving Docks Building #50NW		2	
	rea #8	Shipping and Receiving Docks Building #4 south Charles			
	rea #9	Chip Collection/Coolant Storage Building #50		\	
	rea #10				
10	rea #11	Shipping Docks Building #8 Receiving Docks Building #33		1	
A	rea #12		Building #		
	rea #13	Assembly Docks Building #44 S	6 /	12-	
	rea #14	Non-Hazardous Waste management Hazardous Waste Management	4		
	rea #15			X	
	rea #16	Hazardous Material Management		1	
	rea #17	Production Units Stored Outside Leaking Pavement and Dirt, Free of Stains		12	
100	rea #18	Scrap Metal Dumpster areas Maintained		X	
7	rea #19			×	
	rea #20	Trash Dumpsters Areas Maintained		•	
The second secon	rea #21	Stored Pallets, Container and Rack Storage Maintained		文	
	rea #22	Any Soil Erosion Observed Building #29 Outside Wash Bay Properly Maintained and Cleaned		X	
	rea #23	Spill Kits in Place and Full		1	
	rea #24	4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52		1 22	
Building Number	Listing	4(0,0)1.0.10.12.20.01.00.41.40.41.30.01.010.01			
Title V Air Permi	it Stack Ch	necks		Emission Ev	ident
THE VIANT CITT	t Olden on			No	Yes
EI	P 25 A	Family Line clearcoat Stack (N)		X	
	P 25 B	Family Line clearcoat Stack (S)		X	
	P 23 A	Family Line Tan Booth Stack (N)		X	
	P 23 B	Family Line Tan Booth Stack (S)		X	
	P 10 A	Rops Booth Stack (N)		入	
	P 10 B	Rops Booth Stack (Center)		X	
	P 10 C	Rops Booth Stack (S)		4	
	P 27	Touch-up Booth Stack		X	
	P 28	Burn-off Oven #1 Stack (W)		×	
	P 29	Burn-off Oven #1 Stack (E)		又	

Burlington	Environmental Plant Walk around Checklist	Date:	12/2/128	
W15-1111-122		Initials:	MA	
Storm Water Outfalls		Clear	Not clear	
Outfall #1	Concrete Pipe to Ditch	1		
	Ditch Crossing to Cash Street Ditch			
Outfall #2	62" Pipe to Holding Pond	V		
	Holding Pond ditch to Cash Street Ditch	1		
	Cash Street Pumping Station	1		Not
SWPP/Spill Risk Areas			Acceptable	Acceptable
Area #1	Check tank integrity of all above ground tanks		W	
Area #2	Above ground storage tank Building #29		1/	
Area #3	Above ground storage tank Building #42		1/	
Area #4	Diesel Fill Station Building #40 North		1/	
Area #5	E-Coat Resin Tank Fill Building #10 North		w	
Area #6	Above Ground Storage Tank Building #51		V.	
Area #7	Drum Storage Area		V	
Area #8	Shinning and Peceiving Docks Ruilding #50NW		-	
Area #9	Shipping and Receiving Docks Building #4 south - plater - Chip Collection/Coolant Storage Building #50 Shipping Docks Building #8	n Oxid	1	
Area #10	Chip Collection/Coolant Storage Building #50		1	
Area #11	Shipping Docks Building #8	Wilkin		
Area #12	Receiving Docks Building #33			
Area #13	Assembly Docks Building #44 S	Building #	W,	
Area #14	Non-Hazardous Waste management		7	
Area #15	Hazardous Waste Management		V,	
Area #16	Hazardous Material Management		1	W-1-1-W-1
Area #17	Production Units Stored Outside Leaking		1/.	
Area #18	Pavement and Dirt. Free of Stains		V.	
Area #19	Scrap Metal Dumpster areas Maintained		V,	
Area #20	Trash Dumpsters Areas Maintained		10,	
Area #21	Stored Pallets, Container and Rack Storage Maintained		1	
Area #22	Any Soil Erosion Observed	in Tagain	101	
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		1	
Area #24	Spill Kits in Place and Full			
Building Number Listing	4.5,6,7.8.10,12,29.31.33.40.41.42,44.50.51 and 52			
		H - 4.00		
Title V Air Permit Stack Ch	necks		Emission E	
			No	Yes
EP 25 A	Family Line clearcoat Stack (N)		1/2	
EP 25 B	Family Line clearcoat Stack (S)		1	
EP 23 A	Family Line Tan Booth Stack (N)	7	4	
EP 23 B	Family Line Tan Booth Stack (S)		V	
EP 10 A	Rops Booth Stack (N)		V	
EP 10 B	Roos Booth Stack (Center)		0,	
EP 10 C	Rops Booth Stack (S)		VI	Carrie Carrie
EP 27	Touch-up Booth Stack		"	
EP 28	Burn-off Oven #1 Stack (W)		W	
EP 29	Burn-off Oven #1 Stack (E)		11/	Name of the last o

	Burlington	Environmental Plant Walk around Checklist	Date:	11/18/0	
			Initials:	103	是是是自由
Storm Wat	er Outfalls		Clear	Not clear	7.14.194
	Outfall #1	Concrete Pipe to Ditch	1/		. 4
× ×		Ditch Crossing to Cash Street Ditch	Jacobs		
	Outfall #2	62" Pipe to Holding Pond	V	<u> </u>	
		Holding Pond ditch to Cash Street Ditch	Land		
		Cash Street Pumping Station	1 Lunara		
SWPP/Spil	l Risk Areas	Buenty Dock Bldy # 50 Fas	1	Acceptable	Not Acceptable
	Area #1	Check tank integrity of all above ground tanks	100		
	Area #2	Above ground storage tank Building #29			
	Area #3	Above ground storage tank Building #42/ 172 T s 1 1 2 Cm	se like	100	
	Area #4	Diesel Fill Station Building #40 North	(Keret	1	
	Area #5	E-Coat Resin Tank Fill Building #10 North		i.	
	Area #6	Above Ground Storage Tank Building #51		Lun	
	Area #7	Drum Storage Area		1/	
	Area #8	Shipping and Receiving Docks Building #50NW		-	
	Area #9	Shipping and Receiving Docks Building #4 south	VSK	Lem	
	Area #10	Chip Collection/Coolant Storage Building #50		W.	
4	Area #11	Shipping Docks Building #8			
- 3	Area #12	Receiving Docks Building #33		in	
	Area #13	Assembly Docks Building #44 S	Building #	-	
	Area #14	Non-Hazardous Waste management		-	
	Area #15	Hazardous Waste Management Epoty BKKS	40		لمبع
	Area #16	Hazardous Material Management		Sure of	
	Area #17	Production Units Stored Outside Leaking		i parada.	
	Area #18	Pavement and Dirt. Free of Stains		V	
	Area #19	Scrap Metal Dumpster areas Maintained			
	Area #20	Trash Dumpsters Areas Maintained		11	
	Area #21	Stored Pallets, Container and Rack Storage Maintained		in	
/	Area #22	Any Soil Erosion Observed		اسمس	
	Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		1/	
	Area #24	Spill Kits in Place and Full			
Building Nu	mber Listing	4.5,6,7,8,10.12.29.31.33.40.41.42.44, 50.51 and 52			
Title V Air F	ermit Stack Ch	necks		Emission E	vident
		'a.		No	Yes
	EP 25 A	Family Line clearcoat Stack (N)		1	
	EP 25 B	Family Line clearcoat Stack (S)			
	EP 23 A	Family Line Tan Booth Stack (N)			
	EP 23 B	Family Line Tan Booth Stack (S)		2000	
	EP 10 A	Rops Booth Stack (N)		ر کس	
	EP 10 B	Rops Booth Stack (Center)			
	EP 10 C	Rops Booth Stack (S)		- J	=
	EP 27	Touch-up Booth Stack		1	/
	EP 28	Burn-off Oven #1 Stack (W)		VI	
	EP 29	Burn-off Oven #1 Slack (E)		V	1

Burlington	Environmental Plant Walk around Checklist	Date:	12/12/08	
		Initials:	Not clear	THE PROPERTY AND ADDRESS OF
Storm Water Outfalls	Maria Cara Maria An Pilitah	Clear	Not clear	
Outfall #1	Concrete Pipe to Ditch		-	
	Ditch Crossing to Cash Street Ditch		+	
Outfall #2	62" Pipe to Holding Pond	-		3.55
	Holding Pond ditch to Cash Street Ditch		4	
	Cash Street Pumping Station			
	Cash Street Pumping Station			Not
SWPP/Spill Risk Areas			Acceptable	Acceptable
Area #1	Check tank integrity of all above ground tanks			
1 Area #2	Above ground storage tank Building #29			
Q Area #3	Above ground storage tank Building #42			
Shut off7 Area #4	Diesel Fill Station Building #40 North			
8 Area #5	E-Coat Resin Tank Fill Building #10 North			
5 Area #6	Above Ground Storage Tank Building #51			
4 Area #7	Drum Storage Area			
3 Area #8	Shipping and Receiving Docks Building #50NW			
Area #9	Shipping and Receiving Docks Building #4 south			
⊋ Area #10	Chip Collection/Coolant Storage Building #50		4	
3Area #11	Shipping Docks Building #8			
\2_Area #12	Receiving Docks Building #33			
10 Area #13	Assembly Docks Building #44 S	Building #	1 100	
Area #14	Non-Hazardous Waste management		/	
Area #15	Hazardous Waste Management	W. W W.	/	
Area #16	Hazardous Material Management		/	
6 Area #17	Production Units Stored Outside Leaking	180		- C
Area #18	Pavement and Dirt. Free of Stains			
Area #19	Scrap Metal Dumpster areas Maintained			
Area #20	Trash Dumpsters Areas Maintained	10000000		
Area #21	Stored Pallets, Container and Rack Storage Maintained		/	
Area #22	Any Soil Erosion Observed			
Area #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned			
Area #24	Spill Kits in Place and Full			RId. 33
Building Number Listing	4.5.6.7.8.10.12,29.31.33.40.41.42.44.50,51 and 52			red Books
			Carinaina C	ident
Title V Air Permit Stack Ch	necks		Emission E	Yes
EP 25 A	Family Line clearcoat Stack (N)		1	
EP 25 B	Family Line clearcoat Stack (S)			
EP 23 A	Family Line Tan Booth Stack (N)		1	
	Family Line Tan Booth Stack (S)			
EP 23 B EP 10 A	Rops Booth Stack (N)			
EP 10 B	Rops Booth Stack (Center)			
-	Rops Booth Stack (S)			
EP 10 C	Touch-up Booth Stack			
EP 27	Burn-off Oven #1 Stack (W)			
EP 28	Burn-off Oven #1 Stack (E)			
EP 29	DOLLI-ON OVERLW L STROY (E.)		-	

Notes:

1811. 52 E. Dack

	Burlingto	on Environmental Plant Walk around Checklist	411	Date:	1-31-00	
				Initials:	TP	THE PARTY
Storm W	ater Outfalls			Clear	Not clear	
	Outfall #1	Concrete Pipe to Ditch				
		Ditch Crossing to Cash Street Ditch		1		
	Outfall #2	62" Pipe to Holding Pond		_		
		Holding Pond ditch to Cash Street Ditch				
		Cash Street Pumping Station			T	
The state of the s	111/1/1/19 = 2,1 ***					
WPP/S	pill Risk Are	eas			Accontable	Not Acceptable
	Area #1	Shipping and Receiving Docks Building #4 south			лесериали	riccepianie
	Area #2				-	
		Shipping and Receiving Docks Building #50NW				
		Drum Storage Area				
		Above Ground Storage Tank Building #51			_	
	Area #6	Production Units Stored Outside Leaking			_	
	Area #7	Diesel Fill Station Building #40 North			-	-
	Area #8	E-Coat Resin Tank Fill Building #10 North				
	Area #9	Above Ground Storage Tank Bu Building #42				
	Area #10	Assembly Docks Building #44 S.			-	
		Above Ground storage Tank Building #29			-	
	Area #12	Receiving Docks Building #33			<u> </u>	
		Shipping Docks Building #8		Davilelina di		
		Non-Hazardous Waste management		Building #		
		Hazardous Waste Management		-		
	Area #16	Hazardous Material Management				
		Check Tank Integrity of all above ground Tanks		-		
		Pavement and Dirt. Free of Stains			_	
		Scrap Metal Dumpster areas Maintained			_	
	Area #20	Trash Dumpsters Areas Maintained		-		-
	Area #21	Stored Pallets, Container and Rack Storage Maintains		1		
		Any Soil Erosion Observed	ed .			
		Building #29 Outside Wash Bay Property Maintained	Ol			
	Area #24	Spill Kits in Place and Full	and Clean	ea	1	
ilding N	lumber Listi		51 and 52			
lo V Air	Permit Stac		E. 15 SS			
as v rui	· CHIRL OUR	IN CHECKS		on Evident		
	EP 25 A	Emplied in almost Oct 1 (1)	No	Yes		
		Family Line clearcoat Stack (N)	_			1
	EP 25 B	Family Line clearcoat Stack (S)	1			
	EP 23 A	Family Line Tan Booth Stack (N)	1			
	EP 23 B	Family Line Tan Booth Stack (S)	~			
	EP 10 A	Rops Booth Stack (N)	1,			
	EP 10 B	Rops Booth Stack (Center)	1			
	EP 10 C	Rops Booth Stack (S)				
	EP 27	Touch-up Booth Stack	The same of the sa			
	EP 27 EP 28	Touch-up Booth Stack Burn-off Oven #1 Stack (W)				

Notes:

2	1650	1 value	traval	ON	

Burlingto	n Environmental Plant Walk around Checklist	1.00	ate:	2/25/2009	
			ritials:	J PRIER	
torm Water Outfall			lear	Not clear	
Outfall #1	Concrete Pipe to Ditch	X		 	
	Ditch Crossing to Cash Street Ditch	ĺ x		 	
Outrall #2	62" Pipe to Holding Pond	i x		 	
	Holding Pond ditch to Cash Street Ditch	Ľ		<u> </u>	
	Cash Street Pumping Station	X			
					Not
WPP/Spill Risk An	285			Acceptable	Acceptable
	Shipping and Receiving Docks Building #4 south			X	
	Chip Collection/Coolant Storage Building #50			X	
	Shipping and Receiving Docks Building #50NW			X	
	Drum Storage Area			X	
	Above Ground Storage Tank Building #51			X	
	Production Units Stored Outside Leaking			X	
	Diesel Fill Station Building #40 North			X	
	E-Coat Resin Tank Fill Building #10 North	. III UN		X	
	Above Ground Storage Tank B Building #42			Х	1
	Assembly Docks Building #44 S.			X	
	Above Ground storage Tank Building #29			X	15-11-11-11
	Receiving Docks: Building #33			X	
	Shipping Docks Building #8	E	Building #	X	400000000000000000000000000000000000000
	Non-Hazardous Waste management			X	
	Hazardous Waste Management		10000	X	
	Hazardous Material Management		V 0	X	
	Check Tank Integrity of all above ground Tanks		200	X	
	Pavement and Dirt, Free of Stains		0.000	X	
Area #19	Scrap Metal Dumpster areas Maintained			Х	
	Trash Dumpsters Areas Maintained			X	
	Stored Pallets, Container and Rack Storage Maint	ained		X	
	Any Soil Erosion Observed			X	
	Building #29 Outside Wash Bay Properly Maintain	ned and Clean	ed	X	
	Spill Kits in Place and Full			X	
uilding Number Lis		50,51 and 52			warmen
itle V Air Permit St	net Chaele	Emission	Evident		
ME A WI LEILIN OF	ach Oliecha	No	Yes		
EP 25 A	Family Line clearcoat Stack (N)	X			
EP 25 B	Family Line clearcoat Stack (S)	X		1	
EP 23 A	Family Line Tan Booth Stack (N)	X			
EP 23 B	Family Line Tan Booth Stack (S)	X			
EP 10 A	Rops Booth Stack (N)	x			
EP 10 B	Rops Booth Stack (Center)	X		1	
	Rops Booth Stack (S)	X			
EP 10 C		x		-	
EP 27	Touch-up Booth Stack	\(\)		1	F.
EP 28	Burn-off Oven #1 Stack (W)	X		-	
EP 29	Burn-off Oven #1 Stack (E)	X		1	The same of the sa

Notes:				
			73	

Ditch Cash Street Ditch g Pond h to Cash Street Ditch ling Station	Initials:	T-P Not clear	
Cash Street Ditch g Pond h to Cash Street Ditch ong Station	Clear	Not clear	
Cash Street Ditch g Pond h to Cash Street Ditch ong Station	1		
g Pond h to Cash Street Ditch ling Station			
n to Cash Street Ditch			
ong Station			100
			电子放射性的影响
ly of all above ground tanks		T T L	and the second
ly of all above ground tanks		Acceptable	Not Acceptable
age tank Building #29			
age tank Building #42			
Building #40 North			
Fill Building #10 North			
rage Tank Building #51			
iving Docks Building #50NW			
iving Docks Building #4 south			
plant Storage Building #50			
uiding #8			
Juilding #33			
uilding #44 S	Building #	-	
iste management			
Management			
Management			
ored Outside Leaking			
Free of Stains		—	
iter areas Maintained			. 90
lainer and Rack Storage Maintained			
		5	
e Wash Bay Properly Maintained and Cleaned			
nd Full			
7.8.10.12.29.31.33.40.41.42.44. 50.51 and 52			
		- 3.77 55	
Line classes Steel (N)	12 465	No.	Yes
	SI SI D		
	00 B 10 15		
Cine Tan Booth Stack (N)			
Line Tan Rooth Stack (S)		-	
Booth Stack (N)	Epil .		
Booth Stack (N) Booth Stack (Center)	5,00		
Booth Stack (N) Booth Stack (Center) Booth Stack (S)			
Booth Stack (N) Booth Stack (Center)			
	aliding #8 Building #33 uilding #44 S aste management Management I Man	Building #8 Building #33 Building #44 S Building #44 S Building #	aulding #8 Building #33 uilding #44 S aste management Management I Man

Burlington	Environmental Plant Walk around Chec	klist	Date:	4.0-0		
			Initials:	J PRIER		
Storm Water Outfalls			Clear	Not Clear		
	Concrete Pipe to Ditch					
	Ditch Crossing to Cash Street Ditch					
	2" Pipe to Holding Pond		1			
	folding Pond ditch to Cash Street Ditch					
C	ash Street Pumping Station			1		
	The state of the s					
SWPP/Spill Risk Area	-			l	Not	Marie Pro
SHIP YOU THE THE PROPERTY OF THE PARTY OF TH				Acceptabl	Acceptable	-, 1
	hipping and Receiving Docks Building #4 s				X	Floodie
	thip Collection/Coolant Storage Building #50			X		
	hipping and Receiving Docks Building #50	444	6	×		
	rum Storage Area			X		
	bove Ground Storage Tank Building #51			X		
	roduction Units Stored Outside Leaking			×		
	lesel Fill Station Building #40 North			X		
	-Coat Resin Tank Fill Building #10 North bove Ground Storage Tank I Building #42			X		
				X		
	ssembly Docks Building #44 S.		-31	-	_X	
	bove Ground storage Tank Building #29					
	eceiving Docks Building #33 hipping Docks Building #8		n. auto-			
	on-Hazardous Waste management		Building #	-		
	azardous Waste Management			7		
	azardous Waste Management			1		
	heck Tank Integrity of all above ground Tan	t a	-	X		
	avement and Dirt, Free of Stains	iks	-	12		
	crap Metal Dumpster areas Maintained		-	- X		
	rash Dumpsters Areas Maintained		-	-		
	tored Pallets, Container and Rack Storage I	Maintained	-	X		
	ny Soil Erosion Observed	Mentanten.	-	×		
	uilding #29 Outside Wash Bay Properly Mai	intained and C	lacand	×		
	pill Kits in Place and Full	Illumed and C	learieu	R		
	4,5,6,7,8,10,12,29,31,33,40,41,42,	44 50 51 and	52			
	A their to the terminate that to the terminate	17, 30,01,0110	<u> </u>			
Title V Air Permit Stac	k Checks		ion Evident			
	المسرخين المسرخين	No	Yes			
EP 25 A	Family Line clearcoat Stack (N)	X			and the st	
EP 25 B	Family Line clearcoat Stack (S)	X		11		
EP 23 A	Family Line Tan Booth Stack (N)	L X		415	at referring	
EP 23 B	Family Line Tan Booth Stack (S)	LX				
EP 10 A	Rops Booth Stack (N)	X			ALC: UNK	
EP 10 B	Rops Booth Stack (Center)	X		1		
EP 10 C	Rops Booth Stack (S)	V			0 4 5	
EP 27	Touch-up Booth Stack	X			3 177	
EP 28	Burn-off Oven #1 Stack (W)	Ŷ				
***************************************	Burn-off Oven #1 Stack (E)		1	E.	UNK	

Notes:

work older to sman Bergels Dium aree .

Work crows tire Oak Fleogled Hd 4 Dork Flooded

	Burlington	Environmental Plant Walk around Checklist	Date:	2.5000	100
			Initials:	74	电影
Storm Water O	utfalls		Clear	Not clear	被源
(Outfall #1	Concrete Pipe to Ditch	/		
		Ditch Crossing to Cash Street Ditch	/		100
	Outfall #2	62" Pipe to Holding Pond	/		
		Holding Pond ditch to Cash Street Ditch	/		
		Cash Street Pumping Station	1		三角
SWPP/Spill Ris	k Areas	8		Acceptable	Not Acceptable
	rea#1	Check tank integrity of all above ground tanks		/	
	rea #2	Above ground storage tank Building #29		1	
	rea #3	Above ground storage tank Building #42			
	rea #4	Diesel Fill Station Building #40 North			
	rea #5	E-Coat Resin Tank Fill Building #10 North		1	
	vea #6	Above Ground Storage Tank Building #51			
	rea #7	Drum Storage Area		-	
	rea #8	Shipping and Receiving Docks Building #50NW		-	
	rea #9	Shipping and Receiving Docks Building #4 south			/
	rea #10	Chip Collection/Coolant Storage Building #50			
1	rea #11	Shipping Docks Building #8			
	rea #12	Receiving Docks Building #33			
	rea #13	Assembly Docks Building #44 S.	Building #	1	
	rea #14	Non-Hazardous Waste management	Duilding #	1	
	rea #15	Hazardous Waste Management		-	
	rea #15			+	
		Hazardous Material Management Production Units Stored Outside Leaking		$+\leftarrow$	
	rea #17	Pavement and Dirt. Free of Stains		1-	
	rea #18			+	
	rea #19	Scrap Metal Dumpster areas Maintained		1	
	rea #20	Trash Dumpsters Areas Maintained			
	rea #21	Stored Pallets, Container and Rack Storage Maintained		1	
1	rea #22	Any Soil Erosion Observed		1 /	
	rea #23	Building #29 Outside Wash Bay Properly Maintained and Cleaned		1	
Section 1. Control of the control of	rea #24	Spill Kits in Place and Full			
Building Numbe	r Listing	4.5,6.7.8,10.12.29.31,33,40,41.42,44, 50,51 and 52			
Title V Air Permi	it Stack Ch	nacke		Emission Ev	ident
THIS VALLE CHA	it Otdox Oil	CONS		No	Yes
<u>E</u>	P 25 A	Family Line clearcoat Stack (N)		/	
	P 25 B	Family Line clearcoat Stack (S)		1	
E	P 23 A	Family Line Tan Booth Stack (N)			
E	P 23 B	Family Line Tan Booth Stack (S)			
-	P 10 A	Rops Booth Stack (N)		1	
_	P 10 B	Rops Booth Stack (Center)			
_	P 10 C	Rops Booth Stack (S)			
6	P 27	Touch-up Booth Stack			
· —	P 28	Burn-off Oven #1 Stack (W)		1	
	P 29	Burn-off Oven #1 Stack (E)			

Burlingto	Environmental Plant Walk around Checklist	Date: Initials:	6-9.00	1 12
Storm Water Outfails		Clear	Not clear	100 ST 12 ME
Outfall #1	Concrete Pipe to Ditch	1		[基础]
	Ditch Crossing to Cash Street Ditch	1		
Outfall #2	62" Pipe to Holding Pand	1		
	Holding Pand ditch to Cash Street Ditch			
		L		
	Cash Street Pumping Station			1. 强势起达
SWPP/Spill Risk Areas			To come	Not Acceptable
Area #1	Check tank integrity of all above ground tanks		Acceptable	vccehrania
Area #2	- Cold -			
Area #3	Above ground storage tank Building #29			
Area #4	Above ground storage tank Building #42			
Area #5	Diesel Fill Station Building #40 North E-Coat Resin Tank Fill Building #10 North			
Area #6	Above Ground Storage Tank Building #51			
Area #7	Drum Storage Area			<u> </u>
Area #8	Shipping and Receiving Docks Building #50NW		-	
Area #9	Shipping and Receiving Docks Building #4 south			
Area #10	Chip Collection/Coolant Storage Building #50			1
Area #11	Shipping Docks Building #8			\
Area #12	Receiving Docks Building #33			
Area #13	Assembly Docks Building #44 S.	Physical and Company and		
Area #14	Non-Hazardous Waste management	Building #		
Area #15	Hazardous Waste Management			
Area #16	Hazardous Material Management			
Area #17	Production Units Stored Outside Leaking			
Area #18	Pavement and Dirt. Free of Stains			
Area #19	Scrap Metal Dumpster areas Maintained			
Area #20	Trash Dumpsters Areas Maintained			-50
Area #21	Stored Pallets, Container and Rack Storage Maintained			\(\frac{\frac}}}}}}{\frac{\fir}}}}}}}}}}{\frac}}}}}}}}}{\frac{\f
Area #22	Any Soil Erosion Observed			<u> </u>
Area #23	Building #29 Outside Wash Bay Property Maintained and Cleaned			
Area #24	Spill Kits in Place and Full			
Building Number Listing	4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51 and 52	L		
	4.0.0.7.0, 10, 12,23,31,33,44,41,42,44, 30,31 and 32			
Title V Air Permit Stack Che	ecks		Emission Ev	ident
			No	Yes
EP 25 A	Family Line clearcoat Stack (N)		~	
EP 25 B	Family Line clearcoat Stack (S)		N 2 3	
EP 23 A	Family Line Tan Booth Stack (N)			
EP 23 B	Family Line Tan Booth Stack (S)			
EP 10 A	Rops Booth Stack (N)	9 (12)	_ \	10
EP 10 B	Rops Booth Stack (Center)			
EP 10 C	Rops Booth Stack (S)			
EP 27	Touch-up Booth Stack		` `	
EP 28	Burn-off Oven #1 Stack (W)	1.2	\ \ \	
EP 29	Burn-off Oven #1 Stack (E)			

Burlingto	n Environmental Plant Walk around Checklis	it .	Date:	6-29-09	
			Initials:	73	
Storm Water Outfall			Clear	Not clear	A STATE OF THE PARTY OF THE
Outfall #1	Concrete Pipe to Ditch		Sidui.	Hot clear	
	Ditch Crossing to Cash Street Ditch				circle in the
Outfall #2					0.000 Pt 31
	Holding Pond ditch to Cash Street Ditch				
	Cash Street Pumping Station				
			1		Not
SWPP/Spill Risk Are				Acceptable	Acceptable
Area #1	Shipping and Receiving Docks Building #4 so	uth			
Area #2	Chip Collection/Coolant Storage Building #50				
Area #3	Shipping and Receiving Docks Building #50N	W			
Area #4	Drum Storage Area				
Area #5	Above Ground Storage Tank Building #51			-	
Area #6	Production Units Stored Outside Leaking				
Area #7	Diesel Fill Station Building #40 North				
Area #8	E-Coat Resin Tank Fill Building #10 North				
Area #9	Above Ground Storage Tank Building #42				
Area #10	Assembly Docks Building #44 S.				
Area #11	Above Ground storage Tank Building #29				
Area #12	Receiving Docks Building #33				
Area #13	Shipping Docks Building #8		Building #		
Area #14	Non-Hazardous Waste management				
Area #15	Hazardous Waste Management				
Area #16	Hazardous Material Management				
Area #17	Check Tank Integrity of all above ground Tank	(S		1	The state of the s
Area #18	Pavement and Dirt, Free of Stains			1	
Area #19	Scrap Metal Dumpster areas Maintained				
Area #20	Trash Dumpsters Areas Maintained				
Area #21	Stored Pallets, Container and Rack Storage M	laintained		America and a second	
Area #22	Any Soil Erosion Observed				
Area #23	Building #29 Outside Wash Bay Properly Main	tained and C	leaned		
Area #24	Spill Kits in Place and Full				
uilding Number List	ng 4,5,6,7,8,10,12,29,31,33,40,41,42,4	4, 50,51 and	52		
ille V Air Permit Sta	ck Checks	Fmice	ion Evident		TOWNERS OF REPORT AND DELICATION
		No	Yes		
EP 25 A	Family Line clearcoat Stack (N)	140	169	1	
EP 25 B	Family Line clearcoat Stack (S)				
EP 23 A	Family Line Tan Booth Stack (N)			Marke Mark	
EP 23 B	Family Line Tan Booth Stack (S)	-			
EP 10 A			2-13-23	NO. POP. IN. III	
	Rops Booth Stack (N)			grif rups Like	i
EP 10 B	Rops Booth Stack (Center)			100	S =
EP 10 C	Rops Booth Stack (S)			state Auto-	
EP 27	Touch-up Booth Stack	-			1.0
EP 28	Burn-off Oyen #1 Stack (W)				
EP 29	Burn-off Oven #1 Stack (E)				

lotes: pallets aic	every where	all over	Dlant	e morte	
			770	71	

Burlingto	n Environmental Plant Walk around Checklist		Date: Initials:	7-31-CE	
Storm Water Outfalk			Clear	Not clear	VIOLET AND DESCRIPTION
Outfall #1	Concrete Pipe to Ditch		Oldai	Hot clear	
	Ditch Crossing to Cash Street Ditch		-	-	
Outfall #2	62" Pipe to Holding Pond			1	2.0
	Holding Pond ditch to Cash Street Ditch				
				-	
	Cash Street Pumping Station			T	
WPP/Spill Risk Are	100	<u> </u>			Not
Area #1	Shipping and Receiving Docks Building #4 sou			Acceptable	Acceptable
Area #2	Chip Collection/Coolant Storage Building #50	រោ			
Area #3	Shipping and Receiving Docks Building #50NV			-	
Area #4	Drum Storage Area	•			
Area #5	Above Ground Storage Tank Building #51				
Area #6	Production Units Stored Outside Leaking				
Area #7	Diesel Fill Station Building #40 North				Terror and the second
Area #8	E-Coat Resin Tank Fill Building #10 North				
Area #9	Above Ground Storage Tank Building #42				
Area #10	Assembly Docks Building #44 S.				
Area #11	Above Ground storage Tank Building #29				
Area #12	Receiving Docks Building #33			- 1	
Area #13	Shipping Docks Building #8		Building #	-	
Area #14	Non-Hazardous Waste management		DURORIU W		
Area #15	Hazardous Waste Management			3	
Area #16	Hazardous Material Management				
Area #17	Check Tank Integrity of all above ground Tanks			1	
Area #18	Pavement and Dirt, Free of Stains			1	
Area #19	Scrap Metal Dumpster areas Maintained				
Area #20	Trash Dumpsters Areas Maintained				
Area #21	Stored Pallets, Container and Rack Storage Ma	intained	-		
Area #22	Any Soil Erosion Observed				
Area #23	Building #29 Outside Wash Bay Properly Maint	ained and Cl	eaned		
Area #24	Spill Kits in Place and Full				
uilding Number Listi	ng 4,5,6,7,8,10,12,29,31,33,40,41,42,44,	50,51 and 5	2		
tle V Air Permit Stad	ck Checks	Emieni	on Evident		
The second second		No	Yes		
EP 25 A	Family Line clearcoat Stack (N)	1			
EP 25 B	Family Line clearcoat Stack (S)		Car Burker -		
EP 23 A	Family Line Tan Booth Stack (N)				
EP 23 B	Family Line Tan Booth Stack (S)				
EP 10 A	Rops Booth Stack (N)	1			
EP 10 B	Rops Booth Stack (Center)				
EP 10 C	Rops Booth Stack (S)				
EP 27		-			
	Touch-up Booth Stack	1			
EP 28 EP 29	Burn-off Oven #1 Stack (W)	1			
P" 10 / 12	Burn-off Oven #1 Stack (E)	1 4			

Notes:	18-7	North	let	looking	Dether	
		П		0		

	Burlingto	n Environmental Plant Walk around Checklist		Date:	8-17-09	EN THIS ISSUES A
				Initials:	25	
Storm V	Nater Outfall:			Clear	Not clear	4750220150700
	Outfall #1			1	1.01.0,041	
		Ditch Crossing to Cash Street Ditch				
	Outfall #2	The state of the s				
		Holding Pond ditch to Cash Street Ditch				
						
		Cash Street Pumping Station				
SWPP	Spill Risk Are	98				Not
	Area #1	Shipping and Receiving Docks Building #4 sou	11.		Acceptable	Acceptable
	Area #2	Chip Collection/Coolant Storage Building #50	uı			
	Area #3	Shipping and Receiving Docks Building #50NW	,		-	
	Area #4	Drum Storage Area			-	
	Area #5	Above Ground Storage Tank Building #51				
	Area #6	Production Units Stored Outside Leaking				
	Area #7	Diesel Fill Station Building #40 North				
	Area #8	E-Coat Resin Tank Fill Building #10 North			12.0	
	Area #9	Above Ground Storage Tank Building #42			_ `	
	Area #10	Assembly Docks Building #44 S.			-	
	Area #11	Above Ground storage Tank Building #29			1	
	Area #12	Receiving Docks Building #33				
	Area #13	Chinaira Docks Building #33				
	Area #14	Shipping Docks Building #8		Building #	N 1	
	Area #15	Non-Hazardous Waste management			1	
	Area #16	Hazardous Waste Management				
	Area #17	Hazardous Material Management				
	Area #18	Check Tank Integrity of all above ground Tanks Pavement and Dirt, Free of Stains		ļ	_	
	Area #19	Soon Matal Dumnates are a Malatain and			-	
	Area #20	Scrap Metal Dumpster areas Maintained			_ >	
	Area #21	Trash Dumpsters Areas Maintained				
	Area #22	Stored Pallets, Container and Rack Storage Ma	intained			
		Any Soil Erosion Observed		L	~	
	Area #23 Area #24	Building #29 Outside Wash Bay Properly Mainta	ained and C	leaned	_	
uildina		Spill Kits in Place and Full			_ `	
unaing	Number Listi	ng 4,5,6,7,8,10,12,29,31,33,40,41,42,44,	50,51 and	52		
itle V A	ir Permit Stad	ck Checks	Emiss	ion Evident		
			No	Yes		
	EP 25 A	Family Line clearcoat Stack (N)				
	EP 25 B	Family Line clearcoat Stack (S)		1		
	EP 23 A	Family Line Tan Booth Stack (N)				2 12 22
	EP 23 B	Family Line Tan Booth Stack (S)				
	EP 10 A	Rops Booth Stack (N)		-		1.5
	EP 10 B		-			
	EP 10 C	Rops Booth Stack (Center)	1			
		Rops Booth Stack (S)				
	EP 27	Touch-up Booth Stack	-			
	EP 28	Burn-off Oven #1 Stack (W)	_			
	EP 29	Burn-off Oven #1 Stack (E)	-			

Notes:	Slan	t vas	on	Shitdain	

Burlington	Environmental Plant Walk around Checklist	Date: Initials:	9-21-09		(
		Clear	Not clear	ACTIVITY OF THE STATE OF THE ST	
Storm Water Outfalls	Coursels Dise to Ditch	Clear	HULCHEN		
Outfall #1	Concrete Pipe to Ditch Ditch Crossing to Cash Street Ditch			3.5	
Out of the	62" Pipe to Holding Pond				
Outfall #2	Holding Pond ditch to Cash Street Ditch		1	107,1957	
	Troiging Ford and to book parent site.				
	Cash Street Pumping Station			Not	
SWPP/Spill Risk Area	as		Acceptable	Acceptable	
Area #1	Shipping and Receiving Docks Building #4 south		X		
Area #2	Chip Collection/Coolant Storage Building #50		- X		
Area #3	Shipping and Receiving Docks Building #50NW				
Area #4	Drum Storage Area		7		4
Area #5	Above Ground Storage Tank Building #51		75		4
Area #6	Production Units Stored Outside Leaking		×		
Area #7	Diesel Fill Station Building #40 North			57	tout south
Area #8	E-Coat Resin Tank Fill Building #10 North		×	X	bing Dillon
Area #9	Above Ground Storage Tank Building #42				on flor
Area #10	Assembly Docks Building #44 S.		~		1
Area #11	Above Ground storage Tank Building #29				-
Area #12	Receiving Docks Building #33		-		
Area #13	Shipping Docks Building #8	Building #			
Area #14	Non-Hazardous Waste management		<u>></u>	-	
Area #15	Hazardous Waste Management		1×		
Area #16	Hazardous Material Management		10		4
Area #17	Check Tank Integrity of all above ground Tanks		12		1
Area #18	Pevernent and Dirt, Free of Stains	J			
Area #19	Scrap Metal Dumpster areas Maintained		130	100	- (
Area #20	Trash Dumpsters Areas Maintained	nd	+	-	· '
Area #21	Stored Pallets, Container and Rack Storage Maintaine	eu	-		
Area #22	Any Soil Erosion Observed	and Classed	1		
Area #23	Building #29 Outside Wash Bay Properly Maintained	and Cleaned	X		
Area #24	Spill Kits in Place and Full	and 52		-	
Building Number List	ing 4,5,6,7,8,10,12,29,31,33,40,41,42,44, 50,51	and 32	CO. Charles		
Title V Air Permit Sta	ck Checks	Emission Evident			
	W. Madding standard Charle (All)	No Yes	7		
EP 25 A	Family Line clearcoat Stack (N)	_	-		
EP 25 B	Family Line clearcoat Stack (S)		-		
EP 23 A	Family Line Ten Booth Stack (N)				
EP 23 B	Family Line Tan Booth Stack (S)				
EP 10 A	Rops Booth Stack (N)		-		
EP 10 B	Rops Booth Stack (Center)		-		
EP 10 C	Rops Booth Stack (S)	\	-		
EP 27	Touch-up Booth Stack		-		11 10
EP 28	Burn-off Oven #1 Stack (W)	\	4		1
EP 29	Burn-off Oven #1 Stack (E)				_

Notes: Bid. 52-1 Dark trash, sand cleaned up